Form.3160-5 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES	AND	REPORTS	ON	WELL	۶

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

S	F	_	n	7	a	n	1	1
J			v	•	J	v	1	1

5.	If	In	dian,	Allottee	or Tribe	Name

	n 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE - (Other instructions on freverse side	7. If Unit or CA/Agreement, Name and/or No NMNM 99393
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator Energen Resources Corporation 3a. Address 2198 Bloomfield Highway, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey I SHL: 2325' FNL, 1010' FEL (H) BHL: 760' FNL, 100' FEL (A) Sec.23, T32N, R6W	St. 2 0 2007 Description St. 2 0 2007 St. 2	NMNM 99393 8. Well Name and No. San Juan 32-5 Unit 101 NP 9. API Well No. 30-039-24338 10. Field and Pool, or Exploratory Area Basin Fruitland Coal 11. County or Parish, State Rio Arriba NM ORT, OR OTHER DATA
Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Reclamatic	te Other
Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment 1 determined that the final site is ready for final inspection of the existing vertification. A whipstock will be see 2831'-2837'+/- (TVD). The lateral pre-drilled liner will be ran and 3028' TVD in the 7" casing	plete horizontally, give subsurface locations and measured and true verformed or provide the Bond No. on file with BLM/BIA. Required a lift the operation results in a multiple completion or recompletion in a Notices shall be filed only after all requirements, including reclamatic etion.) recomplete the San Juan 32-5 Unit NP #101 by dical wellbore as indicated on the revised attact at 2843'+/- (TVD) and a window milled in the life will be drilled to 4755'MD, 3031'TVD. A 4 di set from 2833'-4755' MD. A 2 3/8" tubing state of the complete the CASING & CEMENT HOLD CASING & CEMENT HOLD CASING & CEMENT	subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has drilling a horizontal ached C-102 and directional he existing 7" casing from .5" 11.6 ppf, J-55, LTC tring will be landed at RCVD SEP 24'07 OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jason Kincaid	Title Drilling Engineer	
Jan Van	Date 9/5/2007 13	
THIS	S SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to enduct operations t	those rights in the subject lease	Date 9 21 07

'<u>District 1</u>
1625 N. French Dr., Hobbs, NM 88240

<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88

1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

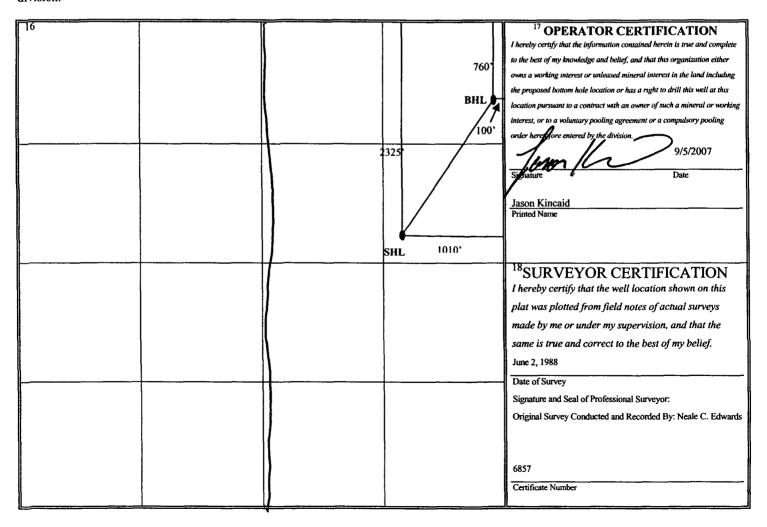
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	•		² Pool Code		³ Pool Name						
30	30-039-24338 71629 Basin Fruitland Coal										
⁴ Property C	Code		⁵ Property Name ⁶ We								
San Juan 32-5 Unit NP									#101		
OGRID N	No.				8 Operator	Name			, Elevation		
162928					Energen Resources	Corporation			6404' GL		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County		
н	23	32N	6W		2325	North	1010	East	Rio Arriba		
		<u> </u>	11 Bo	ottom Ho	le Location I	f Different From	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County		
A	23	32N	6W		760	North	100	East	Rio Arriba		
12 Dedicated Acres	Joint o	r Infill 14 Cor	solidation	Code 15 Or	der No.	·	<u> </u>				
320 122											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Energen Resources SJBR-S23, T32N, R6W

SJBR-S23, T32N, R6W Eul Canyon San Juan 32-5 Unit NP#101 San Juan 32-5 Unit NP #101 ST

Plan: Preliminary Plan

Planned Wellpath

20 September, 2007

Project: SJBR-S23, T32N, R6W

Site: Eul Canyon

Well: San Juan 32-5 Unit NP#101
Wellbore: San Juan 32-5 Unit NP #101 ST

Plan: Preliminary Plan (San Juan 32-5 Unit NP#101/San Juan 32-5 Unit NP #101 ST)

PROJECT DETAILS: SJBR-S23, T32N, R6W

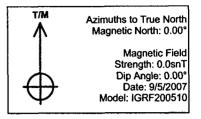
Geodetic System: US State Plane 1983

Datum: North American Datum 1983

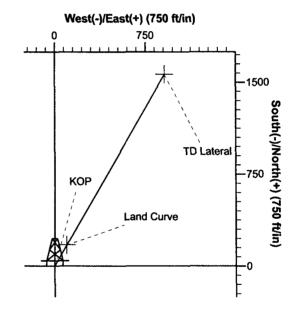
Ellipsoid: GRS 1980

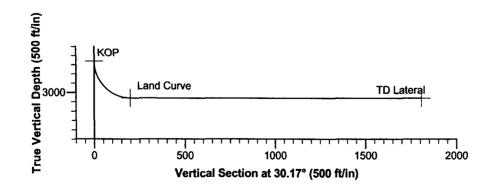
Zone: New Mexico Central Zone

System Datum: Mean Sea Level



Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	J
2	2831.0	0.00	0.00	2831.0	0.0	0.0	0.00	0.00		KOP
3	3145.1	90.00	30.17	3031.0	172.9	100.5	28.65	30.17	200.0	Land Curve
4	4755.1	90.00	30.17	3031.0	1564.8	909.6	0.00	0.00	1810.0	TD Lateral





Energen

Planned Wellpath



Company: Project:

Energen Resources

SJBR-S23, T32N, R6W

Site:

Eul Canvon

Well: Wellbore: San Juan 32-5 Unit NP#101

Design:

San Juan 32-5 Unit NP #101 ST Preliminary Plan

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Database:

Well San Juan 32-5 Unit NP#101

KB @ 6426.0ft (Drilling Rig)

KB @ 6426.0ft (Drilling Rig) True

Minimum Curvature

EDM 2003.16 Single User Db

Project ·

SJBR-S23, T32N, R6W

Map System: Geo Datum: Map Zone:

US State Plane 1983 North American Datum 1983

New Mexico Central Zone

System Datum:

Mean Sea Level

Site

Eul Canyon

Site Position: From:

Lat/Long

Northing:

745,444,365.70ft

Latitude:

36° 58' 0.264 N

Position Uncertainty:

Easting: Slot Radius: -98,728,640.33ft

Longitude: **Grid Convergence:** 107° 25' 15.060 E

6,404.0 ft

0.00°

Well **Well Position** San Juan 32-5 Unit NP#101

+N/-S

0.0 ft +E/-W

0.0 ft

Northing:

745,444,365.70 ft -98,728,640.33 ft Latitude:

711198832° 7' 0.000 N

Position Uncertainty

0.0 ft 0.0 ft Easting: Wellhead Elevation:

9/5/2007

6,404.0 ft

L'ongitude: **Ground Level:** -954162927° 46' 0.000 W

San Juan 32-5 Unit NP #101 ST

IGRF200510

Wellbore Magnetics

Model Name

Sample Date

Declination

Field Strength

Design

Audit Notes:

Version:

Tie On Depth:

PROTOTYPE

0.0

Vertical Section:

(ft)

Depth From (TVD) (ft)

0.0

+N/-S 0.0

+E/-W (ft) / 0.0

Direction 30.17

Survey Tool Program From

Survey (Wellbore)

Date 9/20/2007

Tool Name

Description

0.0

4,755.1 Preliminary Plan (San Juan 32-5 Unit NP #

MWD - Standard

Pla	nned Survey	# · · · · · · · · · · · · · · · · · · ·				/		
	MD (ft)	TVD (ff)	inc .	Azi (1)	Build (°/100ft)	V. Sec. (ft)	N/S (ft)	E/W (ft)
	2,800.0	2,800.0	0.00	0.00	0.00	0.0	0.0	0.0
	2,831.0	2,831.0	0.00	0.00	0.00	0.0	0.0	0.0
	KOP							
1	2,840.0	2,840.0	2.58	30.17	28.65	0.2	0.2	0.1
	2,860.0	2,859.9	8.31	30.17	28.65	2.1	1.8	1.1
	2,880.0	2,879.5	14.04	30.17	28.65	6.0	5.2	3.0
•	2,900.0	2,898.6	19.77	30.17	28.65	11.8	10.2	5.9
	2,920.0	2,917.1	25.50	30.17	28.65	19.5	16.8	9.8
	2,940.0	2,934.7	31.23	30.17	28.65	29.0	25.1	14.6
	2,960.0	2,951.2	36.96	30.17	28.65	40.2	34.7	20.2
	2,980.0	2,966.6	42.69	30.17	28.65	53.0	45.8	26.6
	0.000,8	2,980.6	48.41	30.17	28.65	67.3	58.1	33.8

Energen

Planned Wellpath



Company: Project: 🚁

Energen Resources

Site:

SJBR-S23, T32N, R6W

Well:

Eul Canyon

Wellbore:

San Juan 32-5 Unit NP#101 San Juan 32-5 Unit NP #101 ST

Design:

Preliminary Plan

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Database:

Local Co-ordinate Reference: Well San Juan 32-5 Unit NP#101

KB @ 6426.0ft (Drilling Rig) KB @ 6426.0ft (Drilling Rig)

True

Minimum Curvature

EDM 2003.16 Single User Db

Planned Survey	_ 					·	• ;
	700						Take 1
MD (ft)	TVD (ft)	inc (°)	, Azi (°)	Build (°/100ft)	V. Sec (ft)	N/S (ft)	E/W (ft)
3,020.0	2,993.1	54.14	30.17	28.65	82.9	71.6	41.6
3,040.0	3,004.0	59.87	30.17	28.65	99.6	86.1	50.1
3,060.0	3,013.1	65.60	30.17	28.65	117.4	101.5	59.0
3,080.0	3,020.5	71.33	30.17	28.65	136.0	117.6	68.3
3,100.0	3,025.9	77.06	30.17	28.65	155.2	134.2	78.0
3,120.0	3,029.4	82.79	30.17	28.65	174.9	151.2	87.9
3,140.0	3,030.9	88.52	30.17	28.65	194.8	168.5	97.9
3,145.1	3,031.0	90.00	30.17	28.65	200.0	172.9	100.5
Land Curve							
3,200.0	3,031.0	90.00	30.17	0.00	254.8	220.3	128.1
3,300.0	3,031.0	90.00	30.17	0.00	354.8	306.8	178.3
3,400.0	3,031.0	90.00	30.17	0.00	454.8	393.2	228.6
3,500.0	3,031.0	90.00	30.17	0.00	554.8	479.7	278.8
3,600.0	3,031.0	90.00	30.17	0.00	654.8	566.1	329.1
3,700.0	3,031.0	90.00	30.17	0.00	754.8	652.6	379.3
3,800.0	3,031.0	90.00	30.17	0.00	854.8	739.1	429.6
3,900.0	3,031.0	90.00	30.17	0.00	954.8	825.5	479.8
4,000.0	3,031.0	90.00	30.17	0.00	1,054.8	912.0	530.1
4,100.0	3,031.0	90.00	30.17	0.00	1,154.8	998.4	580.3
4,200.0	3,031.0	90.00	30.17	0.00	1,254.8	1,084.9	630.6
4,300.0	3,031.0	90.00	30.17	0.00	1,354.8	1,171.3	680.9
4,400.0	3,031.0	90.00	30.17	0.00	1,454.8	1,257.8	731.1
4,500.0	3,031.0	90.00	30.17	0.00	1,554.8	1,344.2	781.4
4,600.0	3,031.0	90.00	30.17	0.00	1,654.8	1,430.7	831.6
4,700.0	3,031.0	90.00	30.17	0.00	1,754.8	1,517.2	881.9
4,755.1	3,031.0	90.00	30.17	0.00	1,810.0	1,564.8	909.6
TD Lateral							
Targets							
Target Name - hit/miss target - Shape	Dip Angle D	lip Dir. TVD (1) (ft)	+N/-S +E/- (ft) (ft		Easting (ft)	Latitude	Longitude
TD Lateral - plan hits target - Point	0.00	0.00 3,031.0	1,564.8	909.6 745,445,930.50	-98,727,730.73	691744077° 14'	-967131071° 9
COP - plan hits target - Point	0.00	0.00 2,831.0	0.0	0.0 745,444,365.70	-98,728,640.33	711198832° 7' 0.000	-954162927° 46
Land Curve - plan hits target - Point	0.00	0.00 3,031.0	172.9	100.5 745,444,538.60	-98,728,539.83	709044760° 55'	-955598784° 20
Checked By:			Approved By:			Date:	