(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

1a. Type of Well Oil Well X Gas Well Dry Other 6 If Indian, Allotee or Tribe Name 7 New Well Work Over Deepen Deepen Diff Resyr	5. Lease Serial No.								
Deepen Plug Back Diff.Resvr.	NMM-09867A								
2. Name of Operator									
STO Energy Inc. 3a. Address 3a. Phone No (include area code) 382 CR 31.00, AZTEC, NM 87410 505-333-3100 30-045-34030 - 605.\] 4 Location of Well (Report location clearly and in accordance with Federal requirements)* 10 Field and Pool, or Exploratory BASIN FRUITLAND COAL 11.Sec., T, R, M, or Block and Survey or Area SEC 8D-T30N-R13W 12 County or Parish 13. State SAN JIAN NM 14 Date Spudded 15 Date T.D. Reached 16. Facinity Relief United 15 Date T.D. Reached 16. Facinity Relief United 17 Date Spudded 17 Date Spudded 19 Phys Back T.D. MD 1637 20. Depth Bridge Plug Set MD TVD 1660 19 Phys Back T.D. MD 1637 20. Depth Bridge Plug Set MD TVD 1667 Yes (Submit copy of each) 22 Was well cored? No Yes (Submit report No Yes (7. Unit or CA Agreement Name and No.								
3a. Phone No (include area code) 3a. Phone No (include area code) 5.05 - 333 - 3100 5.05 - 333 - 3100 5.05 - 333 - 3100 5.05 - 333 - 3100 5.05 - 333 - 3100 5.05 - 34030 - 66\$ \] 4									
382 CR 3100, AZTEC, NM 87410 505-333-3100 30-045-34030 ~ 66\$\frac{1}{2}\$ Location of Well (Report location clearly and in accordance with Federal requirements)* 10 Field and Pool, or Exploratory BASIN FRUITLAND COAL 11. Sec., T, R, M, or Block and Survey or Area SEC BD-T30N-R13W 12 County or Parish 13. State SAN JUAN 12 County or Parish 13. State SAN JUAN NM 14 Date Spudded 15 Date T.D. Reached 16. Date Mills (Base) 17. Elevations (DF, RKB, RT, GL)* 17. Elevations (DF, RKB, RT, GL)* 18. Total Depth MD									
At surface 855 FNL & 670 FWL									
At top prod. interval reported below SEP 2 1 2007 At total depth SEP 2 1 2007 At total depth Buileau of Land Management Buileau of Land Management SED 8D-T30N-R13W 12 County or Parish 13. State SAN JUAN NM 13. State SAN JUAN NM 14. Date Spudded 15 Date T.D. Reached 16. Date T.D. Reached 16. Date T.D. Ready to Prod. 3/31/07 4/3/07 18. Total Depth MD TVD TVD 20. Depth Bridge Plug Set MD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CR/CCL/CNL/TID 22. Was well cored? Was DST run Directional Survey? Was DST run Directional Survey? No Yes (Submit analysis) No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Hole Size Size/Grade Wt (#ft) Top (MD) Bottom (MD) Stage Cementer Depth Type of Cement Depth Type of Cement Type of									
At top prod. interval reported below At total depth SEP 2 1 2007 Survey or Area SEC 8D-T30N-R13W 12 County or Parish 13. State SAN JUAN NM 12 County or Parish 13. State SAN JUAN NM NM NM NM NM NM NM									
At total depth SEP 2 1 2007 SEC 8D-T30N-R13W 12 County or Parish 13. State SAN JUAN NM NM NM NM NM NM NM									
At total depth									
15 Date T.D. Reached 15 Date T.D. Reached 16 Date T.D. Reached 16 Date T.D. Ready to Prod. 17 Elevations (DF, RKB, RT, GL)* D&A X Ready to Prod. Ready to Prod. Plug Back T.D. MD TVD									
3/31/07 4/3/07 9/18/07 5564									
18. Total Depth MD									
TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? X No Yes (Submit analysis) Yes (Submit analysis) Yes (Submit report X No Yes									
Was DST run X No Yes (Submit report Directional Survey? XNo Yes (Submit report XNo Yes (Submit copy) Yes (Su									
Was DST run X No Yes (Submit report									
23 Casing and Liner Record (Report all strings set in well) Hole Size Size/Grade Wt (#ft) Top (MD) Bottom (MD) Stage Cementer Depth Type of Cement Cement Top* Amount Pul 2-1/4" 8-5/8" 24# 239' 150 0 7-7/8" 5-1/2" 15.5# 1683" 240 0									
Hole Size Size/Grade Wt (#ft) Top (MD) Bottom (MD) Stage Cementer No of Sks & Type of Cement Cement Top* Amount Pul 2-1/4" 8-5/8" 24# 239' 150 0									
Type of Cement Ce									
7-7/8" 5-1/2" 15.5# 1683 240 0	led								
1042,									
24 Telev Peru I									
24 Tubing Record									
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth S	(MD)								
2-3/8" 1530' 9/18/07 26. Perforation Record									
Formation Top Bottom Perforated Interval Size No Holes Perf Status									
A) FRUITIAND COAL 1271' 1434' 6/11/07 0.49" 57									
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval Amount and Type of Material	Amount and Type of Material								
	6/13/07 A. w/1,550 gals 15% NEFE HCl acid. 6/13/07 Frac'd w/56,403 gals Delta								
140 frac fld carrying 53,303# 20/40 Brady sd coated w/Sandwedge & Sandwedge N	140 frac fld carrying 53,303# 20/40 Brady sd coated w/Sandwedge & Sandwedge NT.								
28 Production - Interval A									
Date First Produced Date Test Date Test Date Test Date Test Date Tested Production BBL Date Date Tested Production BBL Date Date Date Date Date Date Date Date									
Choke Tbg Press Csg 24 Oil Gas Water Gas. Oil Well Status RCUD SEP 25 ' Size Flwg Press Hr BBL MCF BBL Ratio									
Size Flwg Si Press Hr BBL MCF BBL Ratio SHUT IN OIL CONS. DI	J.								
28a Production-Interval B DIS1. 3									
Date First Produced Date Test Date Test Date Test Date Test Date Test Date Test Date Production Date Date Date Date Date Date Date Date									
Choke Tbg. Press Csg Press Hr Oil Gas Water BBL Ratio Well Status Well Status	 RECORE								

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28b. Producti	ion - Inter	val C										
Date First Produced	Test Date		Hours Fested	Test Production	Oil BBL			Oıl Gravıty	Gas Gravity	Production Method		
Choke Size	Tbg Press. Flwg SI		Csg Press.	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas Oıl Ratio	Well Status			
28c. Product	tion-Interv	val D			ı				1			
Date First Test Produced Date		Hours Tested		Test Production	Oıl BBL			Oıl Gravity	Gas Gravity	Production Method		
Choke Sıze	Tbg. Press Csg Flwg Press SI			24 Hr.	Oıl BBL			Well Status				
29. Dispositi	_1	Sold, us	sed for fi	uel, vented, et	<u> </u>	<u> </u>	TO BE	SOLD	1			
Show a tests, in	ıll ımporta	ınt zone depth i	es of pointerval	ude Aquifers): prosity and co tested, cushi	ntents th on used,	ereof: Cor, time tool	ed interva l open, fl	ls and all drill-stem lowing and shut-in	31 Formation	on (Log) Markers		
Formation		п Тор		Bottom		Descriptions, Contents, etc				Name	Top Meas Depth	
									FRUITLAND FORMATION		811	
									LOWER FRUITIAND COAL PICTURED CLIFFS SS		1423	
											1435	
									LEWIS SHALE		1617	
						•						
						•						
			İ									
		′										
32 Addition	nal remark	cs (inclu	ıde nlug	ging procedur	 e)			······				
32 Addition	nai remark	ts (IIICIU	ide plug	ging procedur	<i>.</i>					<u> </u>		
33. Indicate	which ite	ms have	e bee att	tached by plac	ng a che	ck in the ap	propriate	boxes:				
Electr	ical/Mech	anical L	Logs (1	full set req'd)		Geolo	gic Report	DST Report	Direction	nal Survey		
Sundr	y Notice f	for plug	ging and	d cement verif	cation	Core A	Analysis	Other				
Lauten-area and a second				 								
34 I hereby	certify th	at the fo	oregoing	g and attached	informat	ion is comp	lete and c	orrect as determined	from all availab	le records (see attached ins	structions)*	
Name (pl	lease prini	t) IC	DRRI I	D. BINGHAN	1			Title	REGULATORY COMPLIANCE TECH			
4		<u> </u>										
Signature Dai								Date	9/14/07			
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Fitle 19 TIC	C Saction	n 1001	and TA	le 43 11 C C 4	Paction 1	212	it a ari	for any margan to	vinaly and	illy to mela to and do	tment or agency of the United	
								ter within its jurisdict		опу то таке то ану цераг	thich of agency of the Office	

(Form 3160-4, page 2)