

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO Energy, Inc.3a. Address
382 Road 3100 Aztec, NM 874103b. Phone No. (include area code)
505-333-31004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1880' FNL & 1295' FWL SEC 35E-T-32N-R14W

5. Lease Serial No.

BIA 14-20-604-62

6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.

UTE INDIANS A#49

9. API Well No.

30-045-34288

10. Field and Pool, or Exploratory Area
UTE DOME PARADOX

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Skid well from orig.
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	slot 15' and drill with
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	13-3/8" Cond. pipe ad

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

After the pre-set surface string on the UTE Indians A-49 is plugged, the Aztec Rig #184 will be re-mobilized to the location. It will be spotted in a position parallel to the reserve pit and forward 15' from the rig's previous position (surface casing location to be abandoned with cement plug to surface). The surface configuration of the replacement well will be slightly revised to include 60' of 13-3/8" conductor string to be cemented back to surface. The conductor pipe will have a surface bradenhead screwed on and the BOP stack nipples up on top. The 9-5/8" surface pipe will be landed in this bradenhead with a mandrel and any low pressure flow (if realized) can be isolated with the 60' column of cement, and if need be the bradenhead valve can be closed at surface for any possible remedial squeeze work. The surface and production strings for this well (in conjunction with the planned cementing program) will remain unchanged from the design previously submitted.

As a condition of approval, XTO Energy agrees to conduct and submit "As Constructed" Surface Location Plat Surveys from a registered surveyor at the conclusion of drilling operations for both the plugged surface casing and the drilled and cased well (projected TD of 8723').

RCVD SEP 27 '07
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature

Kyla Vaughan
Kyla Vaughan

Title

Date

Regulatory Compliance
9/18/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(S) DAN RABINOWITZ

ACTING
Title

MINERAL STAFF CHIEF

SEP 25 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

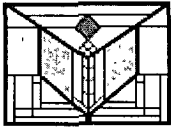
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)


RECEIVED

SEP 21 2007

Bureau of Land Management
Durango, Colorado



Daniel
Rabinowitz/DUFO/CO/BLM/D
OI
09/19/2007 09:53 AM

To Justin_Niederhofer@xtoenergy.com
cc
bcc
Subject Re: Sundry for Ute Indians A #49 

Justin,

Verbal approval is granted to for the rig to be skidded 15 feet to a secure location away from the plugged surface casing string that was originally drilled. A surveyed location will be provided to this office via Sundry Notice once the wellhead is in place.

A BOP will not be required on the 13-3/8" conductor pipe, one must be placed on the originally permitted Surface Casing string. Sixty feet of conductor and cement will be insufficient to handle any kicks that may take place. The language of the Sundry indicates that the 9-5/8" Surface Casing can be tied into the 13-3/8" BOP. If this can be done, please contact me with a full explanation how this configuration functions. The BOP is a critical piece of hardware necessary for drilling operations and typically it is not nipped up to the conductor.

As in my previous email, provide as-is surveyors diagrams with the P&A location, and with the respootted well location.

Thanks!!

~ Dan

Dan Rabinowitz
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15 Burnett Court
Durango, CO 81301
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"Laissez les bon temps rouler!"