Fonn **Y**April

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Form 3160-5 April 2004)	DEPARTMENT OF THE	UNITED STATES EPARTMENT OF THE INTERIOR JREAU OF LAND MANAGEMENT				FORM APPROVED OM B No 1004-0137 Expires March 31, 2007 Lease Serial No	
Do not use	Y NOTICES AND REP this form for proposals to well. Use Form 3160-3 (A	o drill or to re-ente	الميا			Allottee or Tribe Name	
SUBMIT IN TO	RIPLICATE- Other instr	ructions on reverse	side. 💈		Northea	CA/Agreement, Name and/or No ast Blanco Unit	
2 Name of Operator Devon Energy Production Company, L.P.  3a. Address 3b. Phone No (include area code)					Well Name and No     NEBU 324N      API Well No     30-045-34340		
20 N. Broadway, Oklahoma City, OK 73102  4 Location of Well (Footage, Sec., T., R, M, or Survey Description)  SL - 60' FSL & 520' FWL, SW SW, Unit M, Sec. 11, T31N, R7W					10 Field and Pool, or Exploratory Area Basin Dakota 11 County or Parish, State		
BHL - 1,139 FNL & 755' FV	VL, NW NW, Unit D, Sec. 14,  APPROPRIATE BOX(ES) TO	Ť31N, R7W	ОБ МОПСЕ,	REP	San Jua ORT, OR	n, NM OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent  ✓ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplete Temporaril Water Disp	n : y Abano		Water Shut-Off Well Integrity Other	
	leted Operation (clearly state all pertinectionally or recomplete horizontall						

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection )

Devon Energy Production Company submits the following production information for the above named well in the Dakota zone. The gas delivery date is 9/19/07 with a tubing pressure of 2489 psi, the casing pressure is 800 psi, and a gas rate of 4593 MCF.



ouleau of Land Management Farmington Field Office

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Melisa Castro	Title Senior Staff Operations Technician					
Signature A	Date September 20, 2007					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title ACCEPTED FOR RECORD					
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.						
Title 18 USC Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any p States any false, fictitious or fraudulent statements or representations as to any matter	verson knowingly and willfully to make to apartmental transfer to the within its jurisdiction					

