

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

4 Location of Well (Footage, Sec., T, R., M, or Survey Description)

805' FSL & 906' FEL SEC 33P-T26N-R5W

SEP 07 2007

Bureau of Land Management
Farmington Field Office

Phone No (include area code)

505-324-1090

5 Lease Serial No

JIC-154

6 If Indian, Allottee or Tribe Name

JICARILLA APACHE

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

JICARILLA APACHE # 12F

9 API Well No

30-039-29787

10 Field and Pool, or Exploratory Area

BASIN DK/BLANCO MV/OTERO CH
WILDCAT BASIN MC

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>COMPLETION</u>
☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>SUMMARY</u>
☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. please see the attached morning report for completion details.

RCVD OCT 1 '07
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

SEP 27 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 9/6/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D

Jicarilla Apache #12F MR

8/28/07 SICP 80 psig. Cont'd w/rpt for AFE 300520 / 300521 / 300522 / 651399 to D&C. Tstd anchors 8/07. MI & set 1 - 400 bbl frac tk filled w/2% KCl wtr. MI & set 1 - 400 bbl flwback tk. MIRU Triple "P" Rig #7. Bd well. ND WH. NU BOP. PU & TIH w/4-3/4" bit, XO & 92 jts 2-3/8" tbg. SWI. SDFN. 1,560 BLWTR.

8/29/07 SICP 280 psig. Bd well. TIH w/40 jts 2-3/8" tbg. Tgd @ 4,355' (145' of fill) RU pwr swivel. MIRU High Tech AFU. Estb circ w/AFU. CO fill fr/4,355' - 4,500' (CBP). Circ 2.5 hrs. DO CBP @ 4,500'. Circ 3 hrs. RD pwr swivel. RD AFU. TOH w/24 jts tbg. Used 80 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 195 BLW w/AFU. SWI. SDFN. 3,369 BLWTR.

8/30/07 SITP 0 psig (strg flt). SICP 360 psig. Bd well. TIH w/38 jts 2-3/8" tbg. Tgd @ 4,880' (110' fill). RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/4,880' - 4,990' CBP. Circ 2.5 hrs. DO CBP @ 4,990'. Circ 4 hrs. RD pwr swivel. RD AFU. TOH w/38 jts tbg. Used 90 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 175 BLW w/AFU. SWI. SDFN. 3,284 BLWTR.

8/31/07 SITP 0 psig (strg float). SICP 760 psig. Bd well. TIH w/55 jts 2-3/8" tbg. Tgd @ 5,515' (135' fill). RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/5,515' - 5,650' CBP. Circ 1.5 hrs. DO CBP @ 5,650'. Circ 2 hrs. RD pwr swivel. RD AFU. TIH w/24 jts tbg. Tgd @ 6,440'. RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/6,440' - 6,455'. Fell thru sd bridge. Circ well 1.5 hrs. RD pwr swivel. RD AFU. TOH w/82 jts tbg. Used 100 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 195 BLW w/AFU. SWI. SDFN. 3,189 BLWTR.

9/1/07 SITP 0 psig (strg flt). SICP 760 psig. Bd well. TIH w/96 jts 2-3/8" tbg. Tgd @ 6,865' (85' fill). RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/6,865' - 6,950' (CBP). Circ 1.5 hrs. DO CBP @ 6,950'. Circ 2 hrs. RD pwr swivel. RD AFU. TIH w/11 jts tbg. Tgd @ 7,323'. (253' fill) RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/7,323' - 7,470'. CO 147' frac sd. Circ 1.5 hrs. RD pwr swivel. RD AFU. TOH w/114 jts tbg. Used 110 bbls 2% KCl wtr to CO w/AFU. Recd 0 BO, 175 BLW w/AFU. SWI. SDFHWE. 3,124 BLWTR.

9/5/07 SITP 0 psig (strg flt). SICP 800 psig. Bd well. Ppd dwn tbg w/75 bbls 2% KCl wtr & KW. TIH w/114 jts 2-3/8" tbg. Tgd @ 7,444' (132' of fill). Estb circ w/AFU. CO fill fr/7,444' - 7,576' (PBTD). Circ 2 hrs w/hvy sd & 1 hr w/no solids. Used 50 bbls 2% KCl wtr w/AFU. Recd 0 BO, 280 BLW w/AFU. TOH w/226 jts tbg, XO & bit. PU & TIH w/NC, SN & 221 jts 2-3/8" tbg. SWI. SDFN. 2,969 BLWTR.

9/6/07 SITP 0 psig (strg float). SICP 750 psig. Bd well. PU & TIH w/exp ck, SN & 221 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg fr/Pan Meridian. RIH w/XTO's 1.910 tbg broach to SN. POH w/tbg broach. LD w/tbg broach. Ppd dwn tbg w/10 bbls 2% KCl wtr & KW. ND BOP. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 7,295'. EOT @ 7,296'. CH perfs fr/3,784' - 3,883'. Menefee perfs fr/4,736' - 4,934'. Pt Lookout perfs fr/5,017' - 5,274'. MC perfs fr/6,248' - 6,545'. DK perfs fr/7,100' - 7,362'. PBTD @ 7,576'. NU WH. Ppd dwn tbg w/5 bbls 2% KCL wtr. Dropd 1" steel ball & ppd out exp ck w/AFU @ 1,500 psig. RDMO High Tech AFU. RDMO Triple "P" Rig #7. Ran IP tst for CH, Menefee, Pt Lookout, MC & DK. F. 0 BO, 16 BLW, 167 MCF (based on 1,342 MCFD calc wet gas rate), FTP 380 psig, SICP 500 - 560 psig, 3/8" ck, 3 hrs. SWI. RWTPD @ 2:00 p.m. 9/5/07. 3,123 BLWTR.