7/ Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMSF 078215B
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1 Type of Well Oil Well X Gas Well Other SEP 1 9 2007 2 Name of Operator	8. Well Name and No.  Larcher # 310S
Energen Resources Corporation  Bureau of Land Management  Farmington Field Office  3a Address  2198 Bloomfield Highway, Farmington, NM 87401 (505) 325-6800  4. Location of Well (Footage, Sec., T, R, M, or Survey Description)	9. API Well No. 30-045-34363 10. Field and Pool, or Exploratory Area Basin Fruitland Coal
Sec.07, T31N, R10W 1190' FNL, 760' FWL NMPM (D) NW/NW	11. County or Parish, State San Juan NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent  Acidize  Deepen  Production  Alter Casing  Subsequent Report  Casing Repair  New Construction  Recomplet	
Final Abandonment Notice Change Plans Plug and Abandon Temporaril  Convert to Injection Plug Back Water Disp	y Abandon  oosal
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any profit the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true ver Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required s following completion of the involved operations. If the operation results in a multiple completion or recompletion in a resting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation determined that the final site is ready for final inspection.)  During the original 5.50" casing cement job, we lost circulation. CBL was runattached)  A remedial cement job was performed after the frac job as follows:  09/11/07 MIRU. ND wellhead. NU BOP. TIH, set 5.50" bridge plug @ 2440'. I	rtical depths of all pertinent markers and zones subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has a - TOC @ 2435'. (log
plug to 2000 psi - ok. Shot 3 squeeze holes @ 2400'. TIH w/packer, set circulation @ 2 bpm @ 250 psi  09/12/07 Squeeze with 124 bbls 12.4 ppg cement followed by 10 bbls 15.6 ppg of to surface. Final squeeze pressure was 1052 psi. WOC. 09/13/07 TOH with packer. TIH and tag cement @ 2349'. RU power swivel. 09/14/07 Drill out cement. Pressure test squeeze hole to 500 psi for 15 minu plug and clean out to PBID.	@ 2206'. Establish  cement. Circulate 47 bbls
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Title	RCVD OCT 1'07 OT CONS. DIV.
Vicki Donaghey Regulatory Analys	bil out outs. Div.
Date 09/18/07	
Approved by Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make the section of the subject lease.	