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prost from the	7 2	RES	30UF	CE	S Bure	au of Land P	Vianagen ei	nt	Accounting Well File
aurr Hand	r 				F	amnington F			Revised: March 9, 2006
PRODUCTION ALLOCATION FORM								Status PRELIMINARY	
								FINAL 🛛	
								REVISED [	
Commingle Type								Date: 9/21/2007	
SURFACE ☐ DOWNHOLE ⊠								API No.	
Type of Completion								30039258370000	
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒								DHC No. DHC2555AZ	
								Lease No. SF-080713-B	
XX-11 NT								NMSF-0807163-B Well No.	
Well Name SAN JUAN 30-6 UNIT								#43A	
Unit Letter		Township	ship Range Footage					County, State	
I	014	T030N	R006W	228	0 FSL & 11		R	Rio Arriba County,	
			<u> </u>					Nev	w Mexico
Completion Date Test Method									
1/13/1997 HISTORICAL ⊠ FIELD TEST ☐ PROJECTED ☐ OTHER ☐									
1/13/1	1997								J
<b>非特别是的</b>		A BASAR BANKA	松川镇江州岭		NAT WELD		THE PROPERTY OF THE		
FORMATION			GAS		PERCENT CON		NDENSATE		PERCENT
MESAVERDE			501 MMCF		71%				71%
DAKOTA			208 MMCF		29%				29%
			709	-	<del></del>				
					<u> </u>		<del></del>		
JUSTIFICATION OF ALLOCATION: Allocation for the Mesaverde and Dakota commingle: Percentages are based on remaining reserves. Well has never produced oil; therefore, oil allocation will be the same as gas.									
are based or	remaining	reserves. W	ell has neve	r prod	uced oil; the	refore, oil	allocation	n Will	be the same as gas.
				riitan	160000000000000000000000000000000000000			作動物	
APPROVED BY			DATE	at days I had to	TITLE		Late Late of the Same of the Same	PHONE	
Son Hewith			9-26-	67	600			599-6365	
x heles Cant			09/21/07		Engineer			505-599-4043	
Julian Car							<del></del> -		
x Sarilla A Shorty			09/21/0	)7	Engineering Technician			505-599-4083	
Priscilla S	Shorty	J							

