

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED SEP 25 2007 </div>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>					
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #132N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H (SENE), 2230' FNL & 780' FEL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-039-30229	
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR IL. COM. STATE V. PARISH Rio Arriba New Mexico	
15. DATE SPUDDED 6/18/07	16. DATE T.D. REACHED 6/26/07	17. DATE COMPL. (Ready to prod.) 9/20/07	18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* GL 7220' KB 7220'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8485'	21. PLUG, BACK T.D., MD & TVD 8481'	22. IF MULTIPLE COMPL. HOW MANY* 2	23. INTERVALS DRILLED BY yes	ROTARY TOOLS	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8267' - 8426'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log Cased hole GR/CBL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	539'	12 1/4"	surface; 393 sx (522 cf)	40 bbls
7" J-55	20# 23#	4332'	8 3/4"	TOC 350'; 640 sx (1291 cf)	0
4 1/2" J-55	10.5# 11.6#	8483'	6 1/4"	TOC 3390'; 310sx (625 cf)	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2-3/8"	8361'
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
@2SPF 8364' - 8426' = 42 holes			8267' - 8426' Bullhead 10 bbls 15% HCL acid. Start pad. Pumped 25		
@1SPF 8267' - 8352' = 20 holes			more bbls 15% HCL Acid. Pumped 5000# .5 ppg sand.		
			Pumped 110628 gal Slickwater w/25000# 20/40		
			TLC out of 40000# 20/40 TLC sand.		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
9/17/07	1	1/2"			10.17 mcf
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
700#	552#			244 mcf/d	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
To be sold					
35. LIST OF ATTACHMENTS This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2612AZ.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Mary V. Monice TITLE **Regulatory Technician** DATE **9/25/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

SEP 27 2007

Ojo Alamo	3491'	3695'
Kirtland	3695'	3825'
Fruitland	3825'	4024'
Pictured Cliffs	4024'	4188'
Lewis	4188'	4556'
Huerfanito Bentonite	4556'	5016'
Chacra	5016'	5637'
Mesa Verde	5637'	5892'
Menefee	5892'	6216'
Point Lookout	6216'	6733'
Mancos	6733'	7367'
Gallup	7367'	8176'
Greenhorn	8176'	8235'
Graneros	8235'	8266'
Dakota	8266'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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