Submit 3 Copies To Appropriate District	State of N	Javy Ma	/	/	Earne	C 102
Office	Energy, Minerals a				FOIII Revised June	C-103
District I 1625 N. French Dr., Hobbs, NM 88240 District II	3. <i>y</i>		/	WELL API NO. 30-045-31730	1101100000000	10,2003
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV			5. Indicate Type	of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe,	, NM/87	'505 / O N	6. State Oil & Ga	as Lease No.	
87505	:	fer.	OO7 11 10	E-3555		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						Name
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM	(C-101) FO	R SUCH	Bi Knobs Com		
1. Type of Well:			- 3	8. Well Number		
Oil Well Gas Well	Other			3		
2. Name of Operator			. The same	9. OGRID Numb	per	
Dugan Production Corp. 3. Address of Operator			<u>. </u>	006515 10. Pool name or	Wildcat	
P. O. Box 420, Farmington, NM 874	199-0420			Twin Mounds Fru		
4. Well Location						
Timia I attan I	1950) foot from the	Courth	line and 7	951 foot from	Also West	lima
Unit Letter L:	1850'_ feet from the	South	line and	85' feet from	the West	_line
Section 32	Township	30N	Range 14W		San Juan Cor	unty
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5381' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INT				SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CAS	ING 🗌
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	ILLING OPNS.	PLUG AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI	ND 🗆	ABANDONMENT	ł
OTHER:			OTHER: Comple	ation		⊠
	ted operations (Clearly		·		es including estin	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Pressure test casing to 3000# - held. Run GR-CCL-CNL from PBTD (929') to surface. Perforate Fruitland Sand Pictured Cliffs from 807'-817', 748'-752', 717'-720' and 712'-715' w/4 spf (total 80 holes). Acidize w/400 gallons 15% HCL. Frac						
w/75,000# 20/40 Brady sand, 25,000# 20/40 Resin coated sand and 41,000 gallons AmBor Max 10/20 gel.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE DATE 10/10/03						
Type or print name John C. Alexand	er E-mail address:	johncalex	ander@duganprodu		phone No. 325-182	21
(This space for State use)	1	तिङ्गा	ity oil & gas insp	ን ር ርፕ ለ ይ ለነ ርፕ <i>এ</i> ይ	OCT 1 4 20	
APPPROVED BY Charle To	т	TTLE		_	DATE 20	UJ
Conditions of approval, if any:						

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