Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.	Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240 District II			30-045-31696	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	
1220 S. St. Francis Dr., Santa Fe, NM 87505 87505		6. State Oil & G V-1509	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Mary Lou Com	
PROPOSALS.)	13		8. Well Number	
1. Type of Well: Oil Well ☐ Gas Well ☒	Other	002		
	<u> </u>	122 X	918	
2. Name of Operator		And the state of t	9. OGRID Numi 006515	er
Dugan Production Corp. 3. Address of Operator			10. Pool name of	r Wildcat
P. O. Box 420, Farmington, NM 87-	499-0420	į	Basin Fruitland (
4. Well Location				
Unit Letter F: 1965 feet from the North line and 1850 feet from the West line				
Unit Letter <u>F</u> :	1965feet from theNorth	line and1	16et from	the West line
Section 32	Township 24N	Range 10W	NMPM S	an Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6564' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT			SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ND 🗆	ABANDONMENT
OTHER:		OTHER: Complet	ion	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Pressure test casing to 4000#, held. Run GR-CCL-CNL from PBTD (1141') to surface. Perforate Fruitland Coal from				
976'-1002', 26' w/4 spf (total 92 holes). Acidize w/500 gallons 15% formic acid. Frac w/80,000# 20/40 Brady sand, 20,000# resin coated sand, 44,250 gallons AmBor Max 10-20 gel.				
			AT 5 6	
$\mathcal{L}_{\mathcal{L}}}}}}}}}}$				
		į		(a)
			1944 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946	Cural Cural
		,		- A
			15	
			N. J.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
r necestration and the information above is true and complete to the best of my knowledge and benefit.				
SIGNATURE John E	TITLE	Vice-President		DATE_10/7/03_
Type or print name John C, Alexander E-mail address: johncalexander@duganproduction.com Telephone No. 325-1821				
(This space for State use)				
APPPROVED BY NEW TITLE DEPUTY OIL & GAS INSPECTOR, DIST. (38) OCT DATE 8 2003				
Conditions of approval, if any:				

V