Form 3169-5 (April 2004)

U 3D STATES DEPARTMEN Γ OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No NMM 59696

JNDRY NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned wen. Ose i om		DEALINA		
SUBMIT IN TRIPLICATE -	Other instructions			7 If Unit or CA/Agreement, Name and/or No
l Type of Well		SEP 1 2 200	<u></u>	
Oil Well X Gas Well Other		bureau of Land Manag	ement	8 Well Name and No Carracas Unit PC # 201
2 Name of Operator		Farmington Fleld O	fice	Carracas offic FC # 201
Energen Resources Corporation				9 API Well No.
3a. Address		3b. Phone No (include are	a code)	30-039-24719
2198 Bloomfield Highway, Farmington	, NM 87401	505,325,6800		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T, R., M., or Survey I	Description)			Basin Fruitland Coal
1650' FNL, 1715' FEL, (G) SW/NE	Sec.22, T32N, R	.04W		11. County or Parish, State Rio Arriba MM
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidıze	Deepen	Production	(Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation X Recomple	te Other horizontal
Final Abandonment Notice	Change Plans Convert to Inject	Plug and Abandon Plug Back	Temporari	ly Abandon <u>sidetrack</u> posal
13. Describe Proposed or Completed Operation (clearly lift the proposal is to deepen directionally or recompation the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspection. This subsequent report is being approved by BIM on 04/06/07.	olete horizontally, give a formed or provide the if the operation results Notices shall be filed o ction)	subsurface locations and meas Bond No. on file with BLM in a multiple completion or re- nly after all requirements, inc	sured and true ver BIA. Required a ecompletion in a cluding reclamation	rtical depths of all pertinent markers and zones subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has

8/30/07 Set bridge plug @ 3420'. Set whipstock @ 3421'. Mill window from 3409' - 3415'.

Drill 4.75" horizontal sidetrack in the FRC to a MD of 4943'. (see attached after drill survey)

TIH with 3.50" 9.3# J-55 pre-prefed liner, set @ 4926' MD. TOL @ 3418' MD. Perforations in FRC from 3837' - 4893' MD - 4 spf. Original perfs placed 3618' - 3632' are still open to production.

09/05/07 TIH with 2.375" 4.7# J-55 kill string, set @ 3399' MD. ND BOP. RDMO.

RCVD DCT 2'07 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title					
Vicki Donaghey	Regulatory Analyst					
Vicin Donaghay	Date 09/12/07					
() THIS SPACE FOR FEDER	AL OR STATE OFFICE USE	ACCEPTED FOR DECORD				
Approved by	Title	Date CED 1 7 2007				
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon	nt or Office lease	FARMINGTON FIELD OFFICE				
Tata 18 H.C. Caction 1001, and Title 42 H.C. Caction 1212, makes it a given for any year. In the death of the Link						

Title 18 U.S.C Section 1001, and Title 43 U.S.C Section 1212, makes it a crime for any person knowingly and willfully to make to the department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.