

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1655' FNL & 2035' FWL, Section 18, T28N, R5W, NMPM

5. Lease Number  
NMSF - 079250

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
RCVD OCT 1 '07  
OIL CONS. DIV.

San Juan 28-5 Unit

8. Well Name & Number  
DIST. 5

San Juan 28-5 Unit #61M

9. API Well No.

30-039-29862

10. Field and Pool

Blanco MV/Basin DK

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing

13. Describe Proposed or Completed Operations

9/6/07 MIRU HP 282. PT csg to 600psi for 30mins @ 03:30am on 9/7/07- test ok. RIH w/8 3/4" bit, tag TOC @ 185'. DO cmt & drill ahead to 3905'. Circ hole. RIH w/93 jts 7" J-55 20# csg & set @ 3889'. Preflush w/25bbbs gel. Pumped in LEAD 400 sx (1029cf - 183bbbs) Premium Plus cmt w/3% Bentonite & 5pps Phenoseal. Followed w/TAIR 95 sx (129cf - 23bbbs) 50/50 Poz Premium cmt w/ 6pps Phenoseal. Drop plug & displaced w/146bbbs FW. Bumped plug to 1800 psi @ 14:30hr on 9/10/07. Circ 50bbbs cmt to surface. WOC. PT csg to 1500psi for 30mins @ 22:30hr on 9/10/07-test good. Circ hole.

9/11/07 RIH w/6 1/4" drill bit, tag TOC at 3845'. DO cmt & drill ahead to 8053' TD. TD reached 9/12/07. Circ hole. RIH w/193jts 4 1/2" J-55 csg (146jts 10.5# STC & 47jts 11.6# LTC) & set @ 8051'. Circ hole. Preflush w/35bbbs gel. Pumped in 445sx (636cf - 113bbbs) 50/50 Poz Premium cmt w/.2% CFR3-L, .8% Halad-9, .1% HR-5 & 3.5pps Pheno-seal. Drop plug & displaced w/118bbbs FW. Bump plug to 2000psi @ 03:30am on 9/14/07. No returns to surface. ND BOP. RD RR @ 09:30am on 9/14/07.

PT will be conducted by completion rig and results shown on next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 9/20/2007

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

Date SEP 20 2007 ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE  
BY TL Salyers