

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT 1 '07
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 1005' FSL & 665' FEL, Section 25, T28N, R7W, NMPM

5. Lease Number
SF-079294
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 221F
9. API Well No.
30-039-30146
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

RECEIVED

SEP 25 2007

Bureau of Land Management
Farmington Field Office

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

9/8/07 MIRU AWS 301. NU BOP. PT csg to 600psi for 30 min on 9/10/07 - test ok. RIH w/8 3/4" bit & tag TOC @ 199'. DO cmt & drill ahead to 3419'. Circ hole. RIH w/83 jts 7" J-55 20# STC csg & set @ 3411'. Pumped in Scavenger 19sx (56cf - 10bbbs) Premium Lite FM cmt w/.4% SMS, 3% CaCl, .4% FL-52, .25pps Cello-Flake & 5pps LCM-1. Followed w/LEAD 461sx(984cf - 175bbbs) Premium Lite FM cmt w/.4% SMS, 3% CaCl, .4% FL-52, .25pps Cello-Flake & 5pps LCM-1. Followed w/TAIL 81sx (113cf - 20bbbs) Type III cmt w/1% CaCl, .2% FL-52 & .25pps Cello-Flake. Drop plug & displaced. Circ 80 bbls cmt to surface. Plug down @ 11:57am on 9/13/07. PT csg to 1500psi for 30 min @ 23:15hr on 9/13/07 - test ok.

9/13/07 TIH w/6 1/4" bit & tag TOC @ 3366' DO cmt & drill ahead to 7672' TD. TD reached 9/15/07. Circ hole. RIH w/184 jts 4 1/2" J-55 csg (14 jts 11.6# LTC & 170 jts 10.5 STC) & set @ 7669'. Circ hole. Preflush w/10bbbs gel & 2 bbls FW. Pumped in Scavenger LEAD 9sx (28cf - 5bbbs) Premium Lite HS FM w/.3% CD-32, 1% FL-52, .25pps Cello-Flake & 6.25pps LCM-1. Followed w/TAIL 302sx (600cf - 107bbs) Premium Lite HS FM w/.3% CD-32, 1% FL-52, .25pps Cello-Flake & 6.25pps LCM-1. Drop plug & displaced w/122 bbls FW. Bump plug to 1660psi. Plug down @ 12:23 on 9/17/07. ND BOP. RD RR @ 18:30 on 9/17/07.

PT to be conducted by completion rig and reported on next report. TOC to be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 9/24/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

SEP 26 2007

FARMINGTON FIELD OFFICE
BY T. Salyers