In Lieu of
Form 3160
(June 1990)

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICE	AND REPORTS	ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No. NMSF-078767

5.

	to Stable to parameter such proposate	6.	If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE	7	If Unit or CA, Agreement Designation
l	Type of Well Oil Well X Gas Well Other SEP 2 6 2007 Office	8.	Well Name and No. ROSA UNIT #80B
2	Oil Well X Gas Well Other SEP 2 6 200. Name of Operator WILLIAMS PRODUCTION COMPANY Bureau of Land Management Sureau of Land Management Sureau of Land Management Sureau of Land Management	9	API Well No. 30-039-30184
3	Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
4.	Location of Well (Footage, Sec., T, R., M., or Survey Description) 1565" FNL & 835' FWL, SW/4 NW/4 SEC 08-T31N-R05W	11	County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment	Altering Casing	Conversion to Injection	
	Other Set surface csg	Dispose Water	
		(Note Report results of multiple completion	
		on Well Completion or Recompletion Report	
		and Log form.)	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

 $\underline{09\text{-}23\text{-}2007}$ Drilling 14 %" surface hole from 162' to 334' (TD surface hole). Circ & cond hole for csg @ 334'. TOOH to run csg, RU csg crew & run 7 jts, 10 %", 40.5#, K-55, ST&C csg, saw tooth guide shoe on bottom & float. Insert on top of 1st jt total csg fength = 312', landed csg @ 322'. RU BJ & cmt 10 %" csg as follows; 10 bbls FW ahead, 290 sxs (406 cu.ft., 72 bbls) Type III cmt, 2% CaCl, 1/4# sk Cello Flake. Displace csg w/ 27.7 bbls FW, PD @ 4:16 pm on 9/22/07, circ 30 bbls cmt to pit, TOC on surface csg @ surface. WOC & NU BOPE.

RCVD OCT 1'07

OIL CONS. DIV. DIST. 3

14.	I hereby certify that the foregoing is true and correct			***************************************
	Signed Tracy Ross	Title Sr Production Analyst	Date	September 24, 2007
	(This space for Federal or State office use)			
	Approved by	Title		Date
	Conditions of approval, if any.			ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Roport pt. on 1034 CSG. Next Report.

FARMINGTONFIELD OFFICE