

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078774

6. If Indian, Allottee or Tribe Name
RCVD OCT 1 1907

7. If Unit or CA, Agreement Designation
OIL CONS DIV

8. Well Name and No.
DIST. 3
ROSA UNIT #372A

9. API Well No.
30-039-30226

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

RECEIVED

SEP 26 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
940' FNL & 910' FWL, NW/4 NW/4 SEC 31-T31N-R04W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
09-06-2007 MIRU, drill rat & mouse holes, LD MM, PU shock & bell sub. Spud well @ 03:00 on 9/6/07. Rotary drill from 0' to 171'.

09-07-2007 Rotary drilling from 171' to 350' (surface TD). Circ, POOH, RU casers, RIH w/ 9 5/8" csg, guide shoe, 1 jt csg, float collar, 6 jts csg = 330' + landing jt = 347', 9 5/8" csg shoe set @ 344' @ 17:30 hrs, 7 jts, 36#, J-55, ST&C = 328.31'. Break circ on bottom, RU cementers, cement 9 5/8" csg, 200 sxs (282 cu.ft.) Type III + 2% CaCl₂ + 1/4 #/sk Cello Flake, 1.41 ft³/sk, 14.5 ppg, good returns, 23 bbls cmt returned to surface, TOC on surface csg @ surface, 50 bbls cmt pumped, 22.79 bbls displacement, displace w/ FW, PD @ 19:00 hrs on 9/6/07, bump plug to 500 psi. WOC, install WH & NU BOP.

09-08-2007 NU BOP, press test pipe rams, blind rams, choke manifold, kill valves, stinger valves, TIW valve & upper Kelly valve to 2000 psi high for 10 min & 250 psi low for 5 min, press test csg to 1500 psi for 30 min. PU Kelly, TIH, DO float & cmt. Rotary drilling from 350' to 1249'.

09-09-2007 - 09-10-2007 Rotary drilling from 1249' to 3248'. 8 3/4" hole AV IT = 100.42 ft

09-11-2007 Rotary drilling from 3248' to 3320' (intermediate TD). Circ & cond, short trip to collars & back to bottom. Kelly up, 30' of fill, circ & cond, unload csg, WO casers & LD DP. Run 7" guide shoe, 1 jt csg, 1 insert float, 33 jts csg, 23#, J-55, 8RD, LT&C, R3 MS csg = 3302.41' + 18' landing jt 3320.41', shoe depth = 3314' MD. Land mandrill, wouldn't seal, replaced o-ring & landed mandrill. Break circ, RU cementers, cmt 7" intermediate csg @ 3314' shoe depth, 7" csg cemented on 9/11/07 @ 02:02 hrs, 2 slurry cmt job, 10 bbls water spacer, lead = 500 sxs (1045 cu.ft.) Premium Lite cmt + 8% gel + 1% CaCl₂ + .25#/sx Cello Flake + 137.95 bbls water = 185 bbl of slurry @ 12.1 PPG. Tail = 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl₂ + .25#/sx Cello Flake + 8.10 bbls water = 12.39 bbls, slurry @ 14.5 PPG. Displace w/ 129.68 bbls water, bump plug @ 1600 psi, PD on 9/11/07 @ 03:32 hrs, check float, good hold, circulated 83 bbls cmt to surface, TOC on intermediate csg @ surface. RD, release rig @ 1800 hrs, 9/11/07.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 25, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 26 2007

NMOCD

FARMINGTON FIELD OFFICE