District I		ew Mexico		Form C-103
1625 N. French Dr., Hobbs, NM 88240	Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		March 4, 2004 WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type o	045-11411
District III			STATE	FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, I	NM 87505	6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
(DO NOT USE THIS FORM FOR PROPO		NOR PLUG BACK TO A		Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICATION FOR PERMIT" (FORM C	101) FOR SUCH		Allison
1. Type of Well: Oil Well Gas Well X Other			8. Well Number #1 (POW)	
2. Name of Operator Purilington Recoverage Oil & Coa J. P.			9. OGRID Number	
Burlington Resources Oil & Gas, LP			14538	7711
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Blanco MV/Basin	Wildcat DK / WC Basin Mancos
4. Well Location	20,123		Diano in the diane	DILY WE DUSTINIANOUS
Unit LetterE_:	1980' feet from the	North line and	660' feet from the	West line
Section 17	Township 32N	Range 06W	NMPM San Juan	County
	940046			
12 Chool	Appropriate Box to Ind	icata Natura of Natio	Donant on Othan	Data
	INTENTION TO:		JBSEQUENT RE	
PERFORM REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON [☐ CHANGE PLANS	☐ COMMENCE [DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING [MULTIPLE COMPLETION	CASING TEST CEMENT JOB	AND	, is a second of the second of
OTHER:		☐ OTHER: Con	ducted Mechanical Inte	egrity Test (MIT)
13. Describe proposed or cor	mpleted operations. (Clearly work). SEE RULE 1103. Fo	state all pertinent details,	and give pertinent dat	es, including estimated da
13. Describe proposed or corn of starting any proposed or recompletion. 9/17/07 MIRU Basic 1510. 9/18/0 bbls water. PU on casing to 600#.	work). SEE RULE 1103. For the control of TOH w/tbg & gauges. PUs. Charted pressure. OCD with the control of the	state all pertinent details, or Multiple Completions: 2-7/8" tbg & 10-3/4" pagenessed. PT held 100% o	and give pertinent dat Attach wellbore diagrands cker. Set packer @ 30 ver 30 minutes. Relea	es, including estimated dram of proposed completions. 231'. Load hole w/300 used pressure.
13. Describe proposed or correct of starting any proposed or recompletion. 9/17/07 MIRU Basic 1510. 9/18/0	work). SEE RULE 1103. For the control of TOH w/thg & gauges. PUt. Charted pressure. OCD wing. RIH w/2-3/8" tubing & see	state all pertinent details, or Multiple Completions: 2-7/8" tbg & 10-3/4" pagenessed. PT held 100% o	and give pertinent dat Attach wellbore diagrands cker. Set packer @ 30 ver 30 minutes. Relea	es, including estimated de ram of proposed completi 031'. Load hole w/300 sed pressure. I rig.
13. Describe proposed or cornof starting any proposed or recompletion. 9/17/07 MIRU Basic 1510. 9/18/0 bbls water. PU on casing to 600#. Unseat packer & LD w/workstring	work). SEE RULE 1103. For the control of TOH w/thg & gauges. PUt. Charted pressure. OCD wing. RIH w/2-3/8" tubing & see	state all pertinent details, or Multiple Completions: 2-7/8" tbg & 10-3/4" pagenessed. PT held 100% o	and give pertinent dat Attach wellbore diagrands cker. Set packer @ 30 ver 30 minutes. Relea	es, including estimated de am of proposed completi 031'. Load hole w/300 sed pressure. I rig. RCVD OCT 1'07 OIL CONS. DIV.
13. Describe proposed or corn of starting any proposed or recompletion. 9/17/07 MIRU Basic 1510. 9/18/0 bbls water. PU on casing to 600#. Unseat packer & LD w/workstring. Chart attached.	on above is true and complete	state all pertinent details, or Multiple Completions: 2-7/8" tbg & 10-3/4" partnessed. PT held 100% of t @ 2989'. ND BOP, NU	and give pertinent dat Attach wellbore diagn cker. Set packer @ 30 ver 30 minutes. Relea J WH. RD & released	es, including estimated deam of proposed completions. 31'. Load hole w/300 sed pressure. I rig. RCUD OCT 1'07 OIL CONS. DIV. DIST. 3
13. Describe proposed or cornof starting any proposed or recompletion. 9/17/07 MIRU Basic 1510. 9/18/0 bbls water. PU on casing to 600#4. Unseat packer & LD w/workstring. Chart attached.	on above is true and complete	state all pertinent details, or Multiple Completions: 2-7/8" tbg & 10-3/4" partnessed. PT held 100% of t @ 2989'. ND BOP, NU	and give pertinent dat Attach wellbore diagn cker. Set packer @ 30 ver 30 minutes. Relea J WH. RD & released	es, including estimated deam of proposed completions. 31'. Load hole w/300 sed pressure. I rig. RCUD OCT 1'07 OIL CONS. DIV. DIST. 3
13. Describe proposed or corn of starting any proposed or recompletion. 9/17/07 MIRU Basic 1510. 9/18/0 bbls water. PU on casing to 600#. Unseat packer & LD w/workstring. Chart attached.	on above is true and complete of closed according to NMOCD g	state all pertinent details, or Multiple Completions: 2-7/8" tbg & 10-3/4" partnessed. PT held 100% of t @ 2989'. ND BOP, NU	and give pertinent dat Attach wellbore diagn cker. Set packer @ 30 ver 30 minutes. Relea J WH. RD & released	es, including estimated de am of proposed completi 231'. Load hole w/300 sed pressure. I rig. RCUD OCT 1'07 OIL CONS. DIV. DIST. 3
13. Describe proposed or cornof starting any proposed or recompletion. 9/17/07 MIRU Basic 1510. 9/18/6 bbls water. PU on casing to 600#6 Unseat packer & LD w/workstring Chart attached Chart or I hereby certify that the information grade tank has been/will be constructed. SIGNATURE	on above is true and complete or closed according to NMOCD g	state all pertinent details, or Multiple Completions: 2-7/8" tbg & 10-3/4" partnessed. PT held 100% of t @ 2989'. ND BOP, NU	and give pertinent dat Attach wellbore diagn cker. Set packer @ 30 ver 30 minutes. Relea J WH. RD & released cdge and belief. I furth or an (attached) altern alist DATE	es, including estimated de ram of proposed completi 231'. Load hole w/300 sed pressure. I rig. RCVD OCT 1'07 OIL CONS. DIV. DIST. 3 er certify that any pit or belomative OCD-approved plan 9/28/07
13. Describe proposed or cornof starting any proposed or recompletion. 9/17/07 MIRU Basic 1510. 9/18/6 bbls water. PU on casing to 600#6 Unseat packer & LD w/workstring Chart attached Chart or I hereby certify that the information grade tank has been/will be constructed. SIGNATURE	on above is true and complete or closed according to NMOCD g	state all pertinent details, or Multiple Completions: 2-7/8" thg & 10-3/4" partinessed. PT held 100% of t @ 2989". ND BOP, NU	and give pertinent dat Attach wellbore diagn cker. Set packer @ 30 ver 30 minutes. Relea J WH. RD & released cdge and belief. I furth or an (attached) altern alist DATE	es, including estimated de ram of proposed completi 231'. Load hole w/300 sed pressure. I rig. RCVD OCT 1'07 OIL CONS. DIV. DIST. 3 er certify that any pit or belomative OCD-approved plan 9/28/07
13. Describe proposed or corn of starting any proposed or recompletion. 9/17/07 MIRU Basic 1510. 9/18/0 bbls water. PU on casing to 600# Unseat packer & LD w/workstring. Chart attached. — Chard or I hereby certify that the information grade tank has been/will be constructed. Type or print name Patsy (This space for State use)	on above is true and complete or closed according to NMOCD g Clugston E-mail address:	state all pertinent details, or Multiple Completions: 2-7/8" thg & 10-3/4" partinessed. PT held 100% of t @ 2989". ND BOP, NU	and give pertinent dat Attach wellbore diagn cker. Set packer @ 30 ver 30 minutes. Relea J WH. RD & released odge and belief. I furth or an (attached) altern alist DATE com Telephone No. 5	es, including estimated deram of proposed completical completical complete
13. Describe proposed or corn of starting any proposed or recompletion. 9/17/07 MIRU Basic 1510. 9/18/0 bbls water. PU on casing to 600# Unseat packer & LD w/workstring. Chart attached. — Chard or I hereby certify that the information grade tank has been/will be constructed. Type or print name Patsy (This space for State use)	on above is true and complete or closed according to NMOCD g Clugston E-mail address:	state all pertinent details, or Multiple Completions: 2-7/8" thg & 10-3/4" partinessed. PT held 100% of the details, a general permit of the best of my knowled indelines , a general permit of the language of the completion of the best of my knowled indelines , a general permit of the best of my knowled indelines , a general permit of the best of my knowled indelines , a general permit of the best of my knowled indelines , a general permit of the best of my knowled indelines , a general permit of the best of my knowled indelines .	and give pertinent dat Attach wellbore diagr cker. Set packer @ 30 ver 30 minutes. Relea J WH. RD & released adge and belief. I furth or an (attached) altern alist DATE com Telephone No. 5	es, including estimated dram of proposed completion of proposed completion of proposed completion of proposed completion of proposed pressure. RCVD OCT 1 '07 OIL CONS. DIV. DIST. 3 er certify that any pit or belonative OCD-approved plan 9/28/07
13. Describe proposed or corn of starting any proposed or recompletion. 9/17/07 MIRU Basic 1510. 9/18/0 bbls water. PU on casing to 600# Unseat packer & LD w/workstring. Chart attached. — Chard or I hereby certify that the information grade tank has been/will be constructed. Type or print name Patsy (This space for State use)	on above is true and complete of closed according to NMOCD g Clugston E-mail address:	state all pertinent details, or Multiple Completions: 2-7/8" thg & 10-3/4" partinessed. PT held 100% of t @ 2989". ND BOP, NU	and give pertinent dat Attach wellbore diagr cker. Set packer @ 30 ver 30 minutes. Relea J WH. RD & released adge and belief. I furth or an (attached) altern alist DATE com Telephone No. 5	es, including estimated dram of proposed completion of proposed completion of proposed completion of proposed completion of proposed pressure. RCVD OCT 1 '07 OIL CONS. DIV. DIST. 3 er certify that any pit or belonative OCD-approved plan 9/28/07
13. Describe proposed or cornof starting any proposed or recompletion. 9/17/07 MIRU Basic 1510. 9/18/0 bbls water. PU on casing to 600# Unseat packer & LD w/workstring. Chart attached. — Chard or Type or print name Patsy (This space for State use)	on above is true and complete or closed according to NMOCD g Clugston E-mail address:	state all pertinent details, or Multiple Completions: 2-7/8" thg & 10-3/4" partinessed. PT held 100% of the details, a general permit of the best of my knowled indelines , a general permit of the language of the completion of the best of my knowled indelines , a general permit of the best of my knowled indelines , a general permit of the best of my knowled indelines , a general permit of the best of my knowled indelines , a general permit of the best of my knowled indelines , a general permit of the best of my knowled indelines .	and give pertinent dat Attach wellbore diagr cker. Set packer @ 30 ver 30 minutes. Relea J WH. RD & released adge and belief. I furth or an (attached) altern alist DATE com Telephone No. 5	es, including estimated dram of proposed completing of proposed completing of the proposed completing of the proposed completing of the proposed pressure. I rig. RCVD OCT 1 'O7 OIL CONS. DIV. DIST. 3 Per certify that any pit or belonative OCD-approved plan 9/28/07