

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-20872  
Indicate Type of Lease  
STATE ☒ FEE ☐  
State Oil & Gas Lease No.  
E-3148-7

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ENERGEN RESOURCES CORPORATION

3. Address of Operator  
2198 Bloomfield Highway; Farmington, NM 87401

4. Well Location  
Unit Letter H : 1600 feet from the North line and 1000 feet from the East line  
Section 36 Township 26 N Range 11 W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6434 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was plugged and abandoned on 7/20/04 as per the attached plugging summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Graham TITLE Production Superintendent DATE 8/19/04

Type or print name Don Graham

Telephone No. 505-325-6800

(This space for State use)

APPROVED BY Shelly Courden TITLE Deputy Oil & Gas Inspector, District #3 DATE 10/1/07  
Conditions of approval, if any

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

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Energen Resources Corp.

**Burroughs State Com #2**

July 21, 2004

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1600' FNL & 1000' FEL, Section 36, T-26-N, R-11-W

San Juan County, NM

State Lease Number: E-3148-7

API #30-045-20872

## **Plug & Abandonment Report**

### **Summary:**

Notified NMOCD on 7/13/04

7/13/04 MOL.

7/14/04 RU rig. NU BOP, test. Release packer. Pull 203 joints 2-3/8" tubing. LD packer.

7/15/04 TIH with tubing and set 4-1/2" CR at 6132'. Pressure test tubing to 1000#, held OK.

Load casing with 102 bbls water and attempt to pressure test, leak 1.5 bpm at 400#.

**Plug #1** with CR at 6132', spot 16 sxs Type III cement (22 cf) inside casing above CR up to 5882' to isolate the Dakota perforations. PUH and WOC.

7/18/04 TIH and tag cement at 5964'. Attempt to pressure test casing, leak 1.5 bpm at 400#. Perforate 3 holes at 5175'. TIH and set CR at 5143'. Attempt to pressure test casing to 500#, bled down to 250# in 3 minutes.

**Plug #2** with CR at 5143', mix and pump 51 sxs Type III cement (67 cf), squeeze 35 sxs outside casing from 5175' to 5075' and leave 16 sxs inside casing to cover the Gallup top. PUH and WOC. TIH and tag cement at 4877'. TOH with tubing.

7/19/04 Attempt to pressure test casing to 500#, bled down to 300# in 3 minutes. Perforate 3 holes at 2495'. TIH and set CR at 2420'. Pressure test casing above CR to 500#.

**Plug #3** with CR at 2420', mix and pump 54 sxs Type III cement (71 cf), squeeze 38 sxs outside casing from 2494' to 2395' and leave 16 sxs inside casing to cover the Mesa Verde top. PUH to 1614'.

**Plug #4** with 32 sxs Type III cement (41 cf) inside casing from 1614' to 1145' to cover the Pictured Cliffs and Fruitland tops. TOH with tubing. Perforate 3 holes at 733'. TIH and set CR at 664'. Establish rate under CR 1 bpm at 1000#.

**Plug #5** with CR at 664', mix and pump 88 sxs Type III cement (116 cf), squeeze 75 sxs outside casing from 733' to 530' and leave 13 sxs inside casing to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing. Perforate at 268'. Establish circulation out bradenhead.

**Plug #6** with 74 sxs Type III cement (98 cf) pump down the 4-1/2" casing from 268' to surface, circulate good cement out bradenhead. Shut in well.

7/20/04 Dig out and cut off wellhead. Found cement at surface in casing and annulus.

Mix 20 sxs Type III cement to set P&A marker.

RD & MOL.

No NMOCD representative on location.