

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33808
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Atlantic D Com E
8. Well Number #6E
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Burlington Resources

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter I : 1137 feet from the South line and 1047 feet from the East line

Section 16 Township 30N Range R10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6357'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD OCT 1 '07  
OIL CONS. DIV.

DIST. 3

Please see attached for 7" & 4 1/2" casing detail.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 9/28/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY A. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 02 2007  
Conditions of approval, if any:

2

9/11/07 MIRU Aztec 777. NU BOP. PT casing to 600# 30/min – good test. RIH w/8 3/4" bit, tagged cement @ 197'. D/O cement & ahead to 3260' intermediate. Circ hole. RIH w/78 jts 7" 20# J-55 casing set 3258', float collar @ 3214'. RU to cement. 9/16/07 Pumped pre-flush of 10 bbls H2O/10 bbls MF/10 bbls H2O. Pumped Scavenger 19sx(57cf-10bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-Flakes, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. **Lead**-pumped 430 sx(916cf-163bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-Flakes, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. **Tail** pumped 77 sx(106cf-19bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flakes, & .2% FL-52. Dropped plug & displaced w/130 bbls H2O. Bump plug from 820 to 1400#. Circ 20 bbls cement to surface. Plug down @ 22:15 hrs. WOC.

9/17/07 PT casing to 1500# 30/min – good test. RIH w/61/4" bit. D/O cement & ahead to 7541' (TD). TD reached on 9/21/07. Circ hole. RIH w/166 jts 4 1/2" 10.5# J-55 ST & C casing & 13 jts 4 1/2" 11.6# J-55 LT & C casing set @ 7540', float collar @ 7538'. RU to cement. 9/21/07 Pumped pre-flush of 10 bbls chem. Wash/2 bbls FW. Pumped Scavenger 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/.3% CD-32, .25#/sx Cello-flakes, 1% FL-52, & 6.25 #/sx LCM-1. **Tail**- Pumped 307 sx(654cf-116bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flakes, 1% FL-52, & 6.25 #/sx LCM-1. Dropped plug & displaced w/120 bbls H2O. Bumped plug to 764#. Plug down @ 00:25 hrs. RD , RR @ 06: 00 hrs 9/22/07.

PT will be conducted by completion rig. PT and TOC will be recorded on next report.