P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, NM 87504-2088

mstructions on back Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

8894

AMENDED REPORT

DISTRICT IV

	PO BOX 2088, SAI	ite fe, nm		WELL I	OCATIO	N AND AC	REAGE DED	CATION PI	LAT	•		
	C (API			Pool Code	2	Pool Name						
	30-0					WC20N5W JANev			veree 61 Well Number			
	Property C				ENCINO 15					1		
	OGRID No		· · · · · · · · · · · · · · · · · · ·			*Operator Name S d' ARC Offshore, Inc.			* Elevation 6725			
	163458 Bols a ARC Offshore, inc. 6725											
	UL or lot no. Section Township		Range Lot Idn		Feet from the North/South line		Feet from the		East/West line County			
	A	15	. 20-N	5-W		250	NORTH	920	EAST MCKIN		MCKINLEY	
	¹¹ Bottom Hole Location If Different From Surface											
	UL or lot no.	Section 15	Township	Range 5 W	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes		County	
1r	is Dedicated Acre		ZON	18 Joint or	Infill	5	No/14	#Order No.	EXIZ	,	McKNky	
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18	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
			QTR.	CORNER GLO BC	,	89-57-21 2624.8'	w .052 920,	17 0	PERATO	R CEF	RTIFICATION	
			ru.	1936		2024.0	392' SEC. COR	VER true and come			contained herein is inowledge and belief	
					LAT. 35	'58'13" N	FD. GLO	3C				
					LONG. 1	07'20'51" W	020					
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						FER S		_ Glanafitee	Signature THOMAS E. MULLINS Printed Name ENGAGEMEN & MANKER Title			
					1/20	700	, (A)	THO Despress No.				
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	# 28				CALC'D CORNER CAP DESTROYED			18 SURVEYOR CERTIFICATION				
									I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me			
	lan Alban 19 an 19 an	吾						1	repervision, a	end that the	some is true and	
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								NX	SPEC	X		
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HOLD C104 FOR Ammendment to NSL 4648 AmmendED 2-19-2002 For meneter Oil 16 2/2



PO Box 5513 Farmington, NM 87499 (505) 325-5449 Fax (505) 325-6585

February 19, 2003

New Mexico Oil Conservation Division Attn: Frank Chavez – District Supervisor 1000 Rio Brazos Road Aztec, NM 87410

30-031-21008

RE:

C-104

Bois d' Arc Encino 15 # 1 WC 20N05W15A (MV)

Dear Mr. Chavez,



The NMOCD has approved the Ammended NSL-4648 on February 19, 2002, which included the Dakota, Mancos, and Mesaverde formations for wildcat 160 acre gas well spacing.

Based upon the minimal amount of gas produced, barely enough to run the rod pump jack equipment (1 to 2 MCFD), and the greater amount of oil production 5 to 7 BOPD, the NMOCD suggested that Synergy submit this well for oil well spacing approval.

We have been rod pump production testing the well to the stock tanks from the Menefle, esince November 12, 2002, in the hope that the gas production would increase and qualify this well as a gas producer. The gas production has not increased to date.

We believe that this well, and our other wildcat Meneffe 160 acre wildcat gas wells should be reclassified to 40 Acre wildcat oil well spacing. These production test rates demonstrate that spacing change is more appropriate to meet historical NMOCD oil production spacing.

Given that this well is at a non-standard surface location for 160 acres, and was approved, Synergy respectfully requests your assistance in approving the non-standard 40 acre wildcat oil well spacing per the Aztec Division Office.

I have attached a modified surface plat to demonstrate the well is a 40 acre non-standard wildcat oil well. I have also included copies of the previously submitted completion reports on the well.

Synergy will file the appropriate MMS production reports to accurately reflect the new spacing and the hydrocarbon production from this well upon your direction. We currently have 400 bbls of oil in our production tanks that we wish to sell to Giant, to take advantage of the current high prices.

MOLD CTOR FOR Ammendment to NSL4648 to
include we sonewis; meneter oil pool

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Synergy will be submitting the 2nd Meneffe test well, the Divide 22 # 1, for change of pool/change of spacing approval in the immediate future.

We appreciate your assistance in obtaining the approval of the C-104, in order to transport our oil. If there is any additional paperwork or correspondence that is required, please advise me directly at (505) 566-3725.

Best regards,

Thomas E. Mullins Engineering Manager

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