

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078917

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit #91M

9. API WELL NO.

30-039-29732

10 FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.35 T29N R5W, NMPM

DIST. 3

RCVD SEP 28 '07

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 875' FSL, 1500' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH 13. STATE DIV.

Rio Arriba New Mexico

15. DATE SPUNDED 4/23/07 16. DATE T.D. REACHED 5/11/07 17. DATE COMPL. (Ready to prod.) 9/19/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 7428' KB 7444' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8812' 21. PLUG, BACK T.D., MD & TVD 8775' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8665' - 8794'

25 WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27 WAS WELL CORED No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	232'	12 1/4"	surface; 79 sx (126 cf)	
7" J-55	23# 20#	4677'	8 3/4"	surface; 693sx (1399 cf)	110 bbls
4 1/2" N-80	11.6#	8811'	6 1/4"	TOC 3720'; 308sx (610 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8739'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@2SPF
8794' - 8707'
@1SPF
8675' - 8665'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8665' - 8794' Pumped 840 gal 15% HCL Acid, Slickwaterw/35923
20/40 TLC.

33 PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'n FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/19/07	1	1/2"			50.88 mcf		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
12#	586#			1221 mcf/d			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2195AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE

ACCEPTED FOR RECORD
9/25/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 27 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
SEP 27 2007

NMOCDB

Ojo Alamo	3596'	3879'	White, cr-gr ss.	Ojo Alamo	3596'
Kirtland	3879'	4129'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3879'
Fruitland	4129'	4391'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4129'
Pictured Cliffs	4391'	4584'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4391'
Lewis	4584'	5123'	Shale w/siltstone stringers	Lewis	4584'
Huerfanito Bentonite	5123'	5403'	White, waxy chalky bentonite	Huerfanito Bent.	5123'
Chacra	5403'	5989'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5403'
Mesa Verde	5989'	6279'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5989'
Menefee	6279'	6576'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6279'
Point Lookout	6576'	7003'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6576'
Mancos	7003'	7799'	Dark gry carb sh.	Mancos	7003'
Gallup	7799'	8539'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7799'
Greenhorn	8539'	8596'	Highly calc gry sh w/thin lmst.	Greenhorn	8539'
Graneros	8596'	8662'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8596'
Dakota	8662'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8662'