

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF - 078917

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 29-5 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit #91M

9 API WELL NO

30-039-29732

10 FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T. R. M., OR BLOCK AND SURVEY OR AREA

Sec.35 T29N R5W, NMPM

DIST. 3

RCVD SEP 28 '07

12. COUNTY OR PARISH

Rio Arriba New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit O (SWSE) 875' FSL, 1500' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba New Mexico

15. DATE SPUNDED 4/23/07 16. DATE T.D. REACHED 5/11/07 17. DATE COMPL. (Ready to prod.) 9/19/07 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 7428' KB 7444' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8812' 21. PLUG, BACK T.D., MD & TVD 8775' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 6031' - 6744'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	232'	12 1/4"	surface; 79 sx (126 cf)	
7" J-55	23# 20#	4677'	8 3/4"	surface; 693sx (1399 cf)	110 bbls
4 1/2" N-80	11.6#	8811'	6 1/4"	TOC 3720'; 308sx (610 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8739'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
@1SPF PLO 6744' - 6582' LMF 6572' - 6464' UMF 6354' - 6301' CH 6277' - 6031'	6464' - 6744' Pump 420 gal 15% HCL Acid, 60Q Slickfoam w/93866# 20/40 Brady Sand, total N2= 868400 SCF 6031' - 6354' 60Q Slickfoam w/95798# 2/40 Brady Sand, total N2= 946200 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
9/17/07	1	1/2"			50.88 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR)	
12#	586#			1033 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2195AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mickey J. Menner TITLE Regulatory Technician

DATE 9/25/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

9/25/07

SEP 27 2007

FARMINGTON FIELD OFFICE

NMOCD 8

Ojo Alamo	3596'	3879'
Kirtland	3879'	4129'
Fruitland	4129'	4391'
Pictured Cliffs	4391'	4584'
Lewis	4584'	5123'
Huerfanito Bentonite	5123'	5403'
Chacra	5403'	5989'
Mesa Verde	5989'	6279'
Menefee	6279'	6576'
Point Lookout	6576'	7003'
Mancos	7003'	7799'
Gallup	7799'	8539'
Greenhorn	8539'	8596'
Graneros	8596'	8662'
Dakota	8662'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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