

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT 2 '07
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
OCT 1 2007

Bureau of Land Management
Farmington Field Office

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE) 1800' FNL & 2200' FEL, Sec. 9, T30N, R5W, NMPM

5. Lease Number
SF-078997
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-5 Unit
8. Well Name & Number
San Juan 30-5 Unit 70F
9. API Well No.
30-039-30096
10. Field and Pool
Basin Dakota/Blanco MV
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

5/7/07 RU Basin Perforators. Run 3.75" gauge ring to 7830'. Run GR/CCL/CBL log from 7828' to surface. TOC @ 2394'. RD Wireline.

5/31/07 PT casing to 4100# 15/min - good test.

6/4/07 Perf DK 7797' - 7769', 7746' - 7702' @ 2SPF; Frac: Pumped 630 gal 15% HCL Acid, Slickwater w/29627# 20/40 TLC Sand. 6/7/07 Perf MV LMF 5485' - 5360', PLO 5754' - 5516' @ 1SPF; Frac: Pump 420 gal 15% HCL Acid, 60Q Slickfoam w/20/40 Arizona Sand, total N2= 1015800 SCF. CH 5287' - 5032' @ 1SPF; Frac Pumped 630 gal 15% HCL Acid, 60Q Slickfoam w/82424# 20/40 Arizona Sand, total N2= 920500 SCF.

9/24/07 PU and ran 249 jts 2 3/8" 4.7# J-55 tubing set @ 7735'. Turned well over to production, waiting on facilities.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 10/1/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

OCT 02 2007

FARMINGTON FIELD OFFICE

NMOCD

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