

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires, December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME <b>San Juan 27-4 Unit</b>	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME <b>San Juan 27-4 Unit</b>	
2 NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY</b>		8 FARM OR LEASE NAME, WELL NO. <b>San Juan 27-4 Unit #54G</b>	
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		9 API WELL NO. <b>30-039-30234</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit J (NWSE), 1785' FSL &amp; 1580' FEL</b> At top prod. interval reported below <b>Same as above</b> At total depth <b>Same as above</b>		10 FIELD AND POOL, OR WILDCAT <b>Basin Dakota</b>	
14. PERMIT NO. DATE ISSUED <b>OCT 1 2007</b>		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec.32 T27N R4W, NMPM</b> <b>RCVD OCT 2 '07</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b>	
12. COUNTY OR PARISH <b>Rio Arriba</b>		13. STATE <b>New Mexico</b>	
15 DATE SPUDDED <b>7/25/07</b>	16 DATE T.D. REACHED <b>8/8/07</b>	17 DATE COMPL. (Ready to prod) <b>9/24/07</b>	18 ELEVATIONS (DF, RKB, RT, BR, ETC)* <b>GL 6967' KB 6982'</b>
20 TOTAL DEPTH, MD & TVD <b>8256'</b>	21. PLUG BACK T.D., MD & TVD <b>8250'</b>	22. IF MULTIPLE COMPL., HOW MANY* <b>1</b>	19. ELEV CASINGHEAD <b>GL 6967' KB 6982'</b>
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota 7957' - 8154'</b>			23. INTERVALS DRILLED BY <b>yes</b>
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>Cement Bond Log Cased hole GR/CBL</b>			25 WAS DIRECTIONAL SURVEY MADE <b>No</b>
27 WAS WELL CORED <b>No</b>			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8" H-40	32.3#	231'	12 1/4"
7" J-55	20#	4051'	8 3/4"
4 1/2" J-55 N-80	10.5# 11.6#	8250'	6 1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	8094'		
31 PERFORATION RECORD (Interval, size and number)			
@2SPF 8097' - 8154' = 40 holes @1SPF 7957' - 8005' = 20 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7957' - 8154' Bullhead 10 bbls 15% HCL Acid, pumped 111636 gal Slickwater w/40000# 20/40 TLC Sand.			
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)	
SI W/O Facilities	Flowing	SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
9/24/07	1	1/2"	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
1520#	1525#		1879 mcf/d
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
To be sold			
35 LIST OF ATTACHMENTS			
This will be a stand alone Basin Dakota well.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Mary W. Morrow TITLE **Regulatory Technician**

DATE 9/28/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

OCT 02 2007

Ojo Alamo	3329'	3335'	White, cr-gr ss.	Ojo Alamo	3329'
Kirtland	3335'	3436'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3335'
Fruitland	3436'	3741'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3436'
Pictured Cliffs	3741'	3932'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3741'
Lewis	3932'	4259'	Shale w/siltstone stringers	Lewis	3932'
Huerfanito Bentonite	4259'	4708'	White, waxy chalky bentonite	Huerfanito Bent.	4259'
Chacra	4708'	5319'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4708'
Mesa Verde	5319'	5567'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5319'
Menefee	5567'	5910'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5567'
Point Lookout	5910'	6410'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5910'
Mancos	6410'	7059'	Dark gry carb sh.	Mancos	6410'
Gallup	7059'	7876'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7059'
Greenhorn	7876'	7934'	Highly calc gry sh w/thin lmst.	Greenhorn	7876'
Graneros	7934'	7955'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7934'
Dakota	7955'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7955'