

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0468126
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: CHERRY L HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281-366-4081	8. Well Name and No. CALLOW 8
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T29N R13W SWSE 0890FSL 1850FEL 36.69267 N Lat, 108.19034 W Lon		9. API Well No. 30-045-07790-00-D1
		10. Field and Pool, or Exploratory BASIN DAKOTA TOTAH GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**ORIGINAL JOB DESCRIPTION**

Wellbore was a dual string Dakota/Gallup. Suspected communication between DK & Gallup either through tbg leak or pkr leak. Original plan was to pull both strings of tbg, mill out pkr, sqz off the Gallup, cleanout, & re-land tbg to the Dakota - also change out wellhead.

**DETAILS OF WORK COMPLETED AS OF 8/31/07 (8/7/07 - 8/31/07)**

8/7/07 Both strings of tbg removed & pkr milled out to bottom. Serious scale issues encountered, spent days scraping scale off DK perfs.

8/21/07 Reached PBTD & were ready to sqz Gallup. Set bridge plug above Gallup pers & pressure tested. Test failed, indicating csg leak above 5100'. 8/23/07 Ran Casing Integrity Log; indicated casing leak at 1460'. (may be more csg leaks above this point) Tried to sqz this hole by setting a BP & pkr. Pressure test failed, indicating possibly another csg leak above. Moved pkr up, & up, &

RCVD OCT 2 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #56276 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 09/07/2007 (07JXL0093SE)	
Name (Printed/Typed) CHERRY L HLAVA	Title AGENT
Signature (Electronic Submission)	Date 09/07/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JIM LOVATO Title PETROLEUM ENGINEER	Date 09/07/2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

**Additional data for EC transaction #56276 that would not fit on the form**

**32. Additional remarks, continued**

up finally to 30' & all tests failed, indicating either csg leak above 30' or bad pkr.

8/27/07 Called BLM & talked to Steve Mason & received verbal approval to do any cmt sqz work for the holes in the casing. BLM requests BP submit report after work is completed.

8/30/07 Found bad casing 2841' - 3529'. Too much to sqz.

8/31/07 Called BLM to report casing issue, discussed bridge plug over DK & running 4.5" liner inside 7" casing. Continue to test.

September report will follow.