

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

OCT 1 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 AZTEC, NM 87413

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
688' FNL & 836' FWL SEC 19C-T29N-R13W

5 Lease Serial No.

NMSF-079065

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.
0820790650

8. Well Name and No
FREC 19 #2Y

9 API Well No.
30-045-32766

10 Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL/
W. KUTZ PICTURED CLIFFS

11 County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other REMOVE BP |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | & DHC |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed the CBP in this well per the attached morning report.

RCVD OCT 2 '07

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 9/26/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 2 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 16 2007

FRPC 19 #2Y DO CBP MR

9/12/07 FTP 20 psig. FCP 50 psig. Bd well. MIRU JC Rig #1. Un-hung rods. PT tbg to 500 psig for 5" w/1 BPW. Tstd OK. Rlsd press. Unset On-Off tl. TOH w/1-1/4" x 22' PR w/10' lnr, 4 - 3/4" rod subs (2', 2', 4' & 6'), 33 - 3/4" rods, 3 - 1-1/2" sbs & On-Off tl. ND WH. NU BOP. PU & TIH w/2 jts 2-3/8" tbg. Tgd @ 1,016' (4' of fill). CBP @ 1,020'. TOH & LD w/2 jts tbg. TOH w/29 jts 2-3/8" tbg & 2-3/8" x 2" x 17' tbg pmp w/pngr. TIH w/4-3/4" bit, XO, pmp blr & 32 jts 2-3/8" tbg. Tgd @ 1,016' (4' of fill). RU pwr swivel. CO fill fr/1,016' to 1,020' (CBP). DO CBP @ 1,020'. PU & TIH w/2 jts tbg. Tgd @ 1,074'. Pmp blr stopped wrkg. RD pwr swivel. TOH w/33 jts 2-3/8" tbg, pmp blr, XO & 4-3/4" bit. CO 10 gals form fns & sd fr/pmp blr. SWI. SDFN.

9/13/07 SITP 0 psig. SICP 90 psig. Bd well. Ppd dwn csg w/15 BPW & KW. TIH w/pmp blr & 33 jts 2-3/8" tbg. Tgd @ 1,074' (70' of fill). CO fill fr/1,074' to 1,078'. Pmp blr stopped wrkg. TOH w/33 jts tbg & pmp blr. CO 6 gals form fns, sd, & metal pcs fr/pmp blr. TIH w/4-3/4" bit, XO, pmp blr & 33 jts tbg. Tgd @ 1,078' (66' of fill). CO fill fr/1,078' - 1,079'. RU pwr swivel. CO fill fr/1,079' to 1,080'. Pmp blr stopped wrkg. RD Pwr swivel. TOH w/33 jts 2-3/8" tbg, pmp blr & 4-3/4" bit. CO 3 gals form fns, sd & rubber pcs fr/pmp blr. TIH w/pmp blr & 33 jts 2-3/8" tbg. Tgd @ 1,080' (64' of fill). CO fill fr/1,080' to 1,082'. Pmp blr stopped wrkg. TOH w/33 jts tbg & pmp blr. CO 3 gals form fns, sd & rubber pcs fr/pmp blr. SWI. SDFN.

9/14/07 FTP 0 psig. SICP 50 psig. TIH w/4-3/4" bit, XO & 34 jts 2-3/8" tbg. Tgd @ 1,080' (64' of fill). PU pwr swivel. Ppd dwn tbg w/180 BPW. CO fill fr/1,080' to 1,096'. Could not estb circ. TOH w/34 jts tbg, XO & 4-3/4" bit. TIH w/pmp blr & 34 jts 2-3/8" tbg. Tgd @ 1,082' (62' of fill). CO fill fr/1,082' to 1,117'. Pmp blr stopped wrkg. TOH w/35 jts tbg & pmp blr. CO 20 gals form fns, sd & CBP pcs fr/pmp blr. TIH w/pmp blr & 35 jts 2-3/8" tbg. Tgd @ 1,117' (27' of fill). CO fill fr/1,117' to 1,118' (26' of fill). Pmp blr stopped wrkg. TOH w/35 jts tbg. CO 2 gals form fns & sd fr/pmp blr. SWI. SDFN.

9/15/07 SITP 0 psig. SICP 90 psig. TIH w/pmp blr & 35 jts 2-3/8" tbg. Tgd @ 1,118' (2' of fill). CO fill fr/1,118' to 1,119'. Pmp blr stopped wrkg. TOH w/35 jts tbg & pmp blr. CO 3 gals form fns & sd fr/pmp blr. TIH w/pmp blr & 35 jts tbg. Tgd @ 1,119' (1' of fill). CO fill fr/1,119' to 1,120' (PBTD). TOH w/35 jts tbg & pmp blr. CO 3 gals form fns & sd fr/pmp blr. TIH w/SN (SV) & 33 jts 2-3/8" tbg. PT tbg to 1000 psig w/1 BPW. Tstd OK. Rlsd press. RU swb tls. BFL surf. S. 24 BLW, 19 runs, 3 hrs, FFL @ 950'. FTP 0 psig. SICP 90 psig. Blk fld smpl w/lt sc. RD swb tls. Bd well. TIH w/2 jts 2-3/8" tbg. Tgd @ 1,120' (PBTD). TOH & LD w/2 jts tbg. TOH w/7 jts tbg. SWI. SDFWE.

9/18/07 SITP 15 psig. SICP 90 psig. Bd well. TIH w/9 jts 2-3/8" tbg. Tgd @ 1,120' (PBTD). TOH & LD w/2 jts tbg. TOH w/33 jts tbg & SN. TIH w/2-3/8" x 2" x 12' x 16' TWE (DV) w/2' SM grooved plngr (XTO #322), 7 - 2-3/8" 4.7#, J-55, EUE 8rd Sean tbg fr/Pan Meridian, 26 - 2-3/8" tbg. Ld tbg w/WH slips as follows; EOT @ 1,081', FC perms fr/886' - 991', PC perms fr/1,035' - 1,046', PBTD @ 1,120'. ND BOP. NU WH. TIH w/On-Off tl, spiral rod guide, 1 - 1-1/2" sb, 13 K shear tl, 2 - 1-1/2" sbs, 5 - 3/4" gr "D" rods fr/XTO's stock, 33 - 3/4" rods, 4 - 3/4" rod subs (6', 4', 2' & 2') & 1-1/4" x 22' PR w/10' lnr. Inslid Eviro-Pax SB on WH. Set On-Off tl. PT tbg to 500 psig for 5" w/2 BPW. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. HWO. RDMO JC Rig #1. RWTPD @ 2:00 p.m. 9/17/07. Ppg 8.5 x 48" SPM.