

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-33930 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name TSAH TAH 2 RCVD SEP 21 '07 OIL CONS. DIV.											
2. Name of Operator ROSETTA RESOURCES			8. Well No. #3 DIST. 3											
3. Address of Operator C/O WALSH ENGINEERING & PROD. CORP. 7415 E Main St Farmington, NM 87402			9. Pool name or Wildcat Basin Fruitland Coal											
4. Well Location <div style="display: flex; justify-content: space-between;"> Unit Letter L 1500' Feet From The South Line and 1000' Feet From The WEST Line </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> Section 2 Township 24N Range 10W NMPM County SAN JUAN </div>														
10. Date Spudded 01/11/07	11. Date T.D. Reached 01/13/07	12. Date Compl. (Ready to Prod.) 9/19/07	13. Elevations (DF& RKB, RT, GR, etc.) 6839' GR	14. Elev. Casinghead 6839' GR										
15. Total Depth 1905'	16. Plug Back T.D. 1879'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - 1905	Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name BASIN FRUITLAND COAL - 1474 - 76, 1565-67, 1686 - 99'				20. Was Directional Survey Made YES										
21. Type Electric and Other Logs Run Gas Spectrum GR/CCL				22. Was Well Cored NO										
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
7"	20#	141'KB	8 3/4"	65 sx (77 cu.ft.)	Circ 5 bbls									
4 1/2"	10.5#	1900'KB	6 1/4"	150 sx (309 cu.ft.)	Circ 15 bbls									
				75 sx (89 cu.ft.)										
24. LINER RECORD			25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET							
					2 3/8"	1747'								
26. Perforation record (interval, size, and number) 1474- 76, 1565 - 67, 1686 - 99' 3 SPF (0 3/4") TOTAL OF 51 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1474 - 1699</td> <td>591 bbls 15#/1000gal crosslinked gel & 2,200# of 20/40 Brady Sand 500 gal 7-1/2% HCl</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1474 - 1699	591 bbls 15#/1000gal crosslinked gel & 2,200# of 20/40 Brady Sand 500 gal 7-1/2% HCl				
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28. PRODUCTION														
Date First Production 9/19/07		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod or Shut-in) SI									
Date of Test 09/19/07	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio							
Flow Tubing Press 0 psi	Casing Pressure 0 psi	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45 bbl								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By								
30. List Attachments DEVIATION SURVEY														
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature: <u>Paul C. Thompson</u> Printed Name: Paul C. Thompson, P.E. E-mail Address: paul@walsheng.net </div> <div> Title: Engineer/Agent Date: 09/19/07 </div> </div>														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			OJO ALAMO 950'
			KIRTLAND 1050'
			FRUITLAND COAL 1432'
			PICTURED CLIFFS 1724'