Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department representations as to any matter within its jurisdiction.

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREA	U OF LAND MANAGEMENT	MEDELVEY	LAPITOT INGIO	
Long Conference Confer	TICES AND REPORTS ON W.E.L.	ru dair your	5. Lease Designation and Serial N	lo.
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Do not use this form for pid	posals to drill or to deepen or reentry to a different	ent reservoji. i 🗀 🐸	6. If Indian, Allottee or Tribe Nar	
198 MH 25 Use "APPLIC	CATION FOR PERMIT - " for such proposals	THE TOTAL STANDARD FOR	,	
	1		7. If Unit or CA, Agreement Dec	eignation
•				-
1. Type of Well Oil Well Well Other			8. Well Name and No.	
2. Name of Operator	Attention:		Florance	62E
Amoco Production Company			9. API Well No.	
3. Address and Telephone No.			300452	9273
P.O. Box 800, Denver, CO 80201 (303) 830-4988			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Blanco Mesaverde	
4000 ENI 4700 EEL C. 20 T 27N D ON H-1-C			11. County or Perish, State	
1880' FNL 1780' I	FEL Sec. 20 T 27N R 8W	Unit G	San Juan	New Mexico
12. CHECK APPROPR	IATE BOX(s) TO INDICATE NATUR	E OF NOTICE, RI	EPORT, OR OTHER I	DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Abandonment	H	Change of Plans New Construction	
	Plugging Back		New Construction Non-Routine Fracturing	
Subsequent Report	Casing Repair		Water Shut-Off	
Final Abendonment Notice	Altering Casing Other Repair		Conversion to Injection	
Final Abandonment Notice	Other Repair	(Note: Repor	Dispose Water t results of multiple completion on	Well Completion or
			n Report and Log form.)	
Amoco Production Compar	a verticel depths for all markers and zones pertinent to this work. ny plans to fish coiled tubing stuck in Mesa esaverde temporarily abandoned and the Da	everde side of this dy	- Parece	the same of the sa
Note: In NMOCD records, 1	the Mesaverde is aka Florance D LS 4R.	÷	REGERT MAY 2 2 196	3 1
			OIL CON. I	DIV.
		· .	11 Comment of State of Comments of Comment	
				•
14. I hereby certify that the foregoing is true and	correct			
signed Patty Hal	lele Title _	Staff Assist	ant nava	05-08-1996
	1700		APPR	OVED
This space for Federal or State office use)	· .		भागकण भा संदि	
Appreciate to	·		CITEM 4	E 4000
Approved by Conditions of approval, if any:	Title -	······	MATE	2 1996
the state of the s				$\overline{+}$



SJOET Well Work Procedure

Wellname:

Florance 62 E / D LS 4 R

Version:

Date:

May 8, 1996

Budget:

Workover Type:

Repair

Fishing

Objectives:

Fish coiled tubing stuck in MV.

2. Clean out to PBTD.

Run 1.25" coiled tubing and turn over to production.

***NOTE: THIS WELL WAS PREVIOUSLY KNOWN AS THE FLORANCE 68'E

Pertinent Information:

Location:

1880 FNL X 1780 FWL sec. G20-27N-8W

County:

San Juan

State:

New Mexico

Lease:

Federal # NM-03380

Well Flac:

Phone:

Horizon:

API#:

Engr:

MV 3004529273

Mark Rothenberg W--(303)830-5612

H--(303)696-7309 \$4/-8503

Economic Information:

APC WI:

100%

Estimated Cost:

\$15,000

- 1. Install and/or test anchors on location. MIRUSU.
- 2. Check and record pressures. NDWH. NU and test BOP.
- 2. Attempt to fish coiled tubing stuck in MV side of dual well.
- 3. Clean MV out to atleast 5230.
- 4. RU CTU and RIH with 1.25" coiled tubing and land at 5130'. RD CTU.
- 5. NDBOP. NUWH. RDMOSU.
- 6. Take final pressure reading. Turn over to production.

NOTES: This is a 2 string dual well. The DK is currently producing 135 mcfd with 610psi flowing pressure. The MV string has 1.25" coiled tubing stuck with top of fish at 1090'.

If problems are encountered, please contact:

MARK ROTHENBERG (W) (303) 830-5612

(H) (303) 841-8503

(P) (303) 553-6448

Sheet No. **Amoco Production Company ENGINEERING CHART** SUBJECT Florance 62E/DL54R Dale 11/7/45 Fed LS # NM 03380 3004529273 1180FNL X1780 FEL MDR 27N-8N 3cc 26 17,5" hole char to surface 13,375" csq 055" 25O 500 750 1250 1500 12.250" hole to 3117 cut to south 1750 TOC @ 1900 20-2250 2500 200 \mathcal{D} . 139@ 3117 3250 3500 3750 Perfs 13str 10-5080-5130 4250 5140-5150 5156-5178 45000 7.875" hole to 7513 4750 00-5250 21875" 6,5* N-80 5300 5750 6250 6500 6750 PERFS 23111 **り**-7220-7234 סזכד 2.875" 6.5# N-80 Cy 7286-7308 @ 7520 7324-7338 7750