

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit D (NWNW), 895' FNL & 775' FWL, Section 15, T28N, R6W, NMPM

5. **Lease Number**
NMSF-079192
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 28-6 Unit
8. **Well Name & Number**
San Juan 28-6 Unit 122F
9. **API Well No.**
30-039-30055
10. **Field and Pool**
Basin Dakota
11. **County and State**
Rio Arriba Co., NM

RECEIVED

SEP 24 2007

Bureau of Land Management
Farmington Field Office

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing

RCVD OCT 2 '07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

8/20/07 MIRU AWS 301. PT csg to 600# for 30min - test ok. RIH w/8 3/4" drill bit, tag TOC @ 200'. DO cmt & drill ahead to 3884. Run triple combolog w/Schlumberger f/3880' to 230'. Circ hole. RIH w/92jts 7" J-55 20# STC csg & set @ 3873'. Circ hole. (8/24/07 Verbal approval rec'd from Wayne Townsend for foam cmt job.) RU Halliburton. Preflush w/10bbls gel & 5bbls H2O. Pumped in LEAD 610sx (1266cf - 225bbbs) 50/50 Poz Premium cmt w/.2% Veraset, .1% Halad 766, 2% Gel & 1% Zoneseal 4000. Followed w/TAIR 100sx (135cf - 24bbbs) 50/50 Poz Premium cmt w/2% Bentonite & 6pps Phenoseal. Drop plug & displaced w/155bbbs H2O. Bump plug to 1072psi, plug down @ 17:48hr on 8/25/07. Circ 120bbbs foamed cmt to surface. RD Halliburton. PT csg @ 10:45am on 8/26/07 to 1500psi for 30min - test ok.

8/26/07 RIH w/6 1/4" drill bit, tag TOC @ 3826', drill ahead to 8033' TD. TD reached 8/28/07. RIH w/4 1/2" csg., tag bridge @ 7854', LD 16 jts csg, csg stuck @ 6805'. Free pointed csg free @ 6800' Chemical cut csg @ 6785'. LD 4 1/2" csg. (8/29/07 Verbal approval from Wayne Townsend-BLM to sidetrack in 7" csg) RU wireline & RIH w/CR & set @ 3820'. POOH w/wireline. TIH w/CR stinger, PT CR w/FW to 500#, test ok. Sting into CR & pump 10bbbs Gel, 2bbbs FW, followed by 455sx (906cf - 161bbbs) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52A, .25pps Cello-flake & 6.25pps LCM-1. Displaced w/28bbbs FW, no cmt in returns. POOH 06:00am 8/31/07. RU wireline & RIH w/Gyro. Mill window in 7" csg f/3807' t/3815' & open hole f/3815' t/3819'. Circ hole.

9/1/07 TIH w/6 1/4" drill bit and drill 6 1/4" sidetrack hole to 8055' TD. TD reached 9/6/07. Circ hole. RIH w/192jts 4.5" J-55 11.6# LTC csg & set @ 8050' Circ hole. Preflush w/10bbbs N2/wtr, 10bbbs N2/mud clean & 10bbbs H2O. Pumped in Scavenger 9sx (28cf-5bbbs) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52A, .25pps Cello-flake & 6.25pps LCM-1. Followed w/TAIR 336sx (663cf - 118) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52A, .25pps Cello-flake & 6.25pps LCM-1. Drop plug & displaced w/124bbbs H2O. Bump plug to 2100psi. Plug down @ 19:06hr on 9/7/07. No cmt circ to surface. ND BOP. RD RR @ 01:00am on 9/8/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Regulatory Technician Date 9/20/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCD

AMENDED

ACCEPTED FOR RECORD

SEP 28 2007

FARMINGTON FIELD OFFICE
BY T. Salys