

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NMSF- 078999

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM- 078421A-MV

7 UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 31-6 Unit #16F

9 API WELL NO.

30-039-29904 -0002

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.33 T31N.R6W. NMPM

**RCVD OCT 4 '07
OIL CONS. DIV.
DIST. 3**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY Other

b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **Unit M (SWSW) 855' FSL, 410' FWL**

At top prod interval reported below **Same as above**

At total depth **same as above**

SEP 28 2007

Basin Field Office

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15. DATE SPUNDED

5/16/07

16 DATE T D. REACHED

6/15/07

17 DATE COMPL. (Ready to prod)

9/24/07

18. ELEVATIONS (DF, RKB RT, BR, ETC)

GL 6473' KB 6488'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8046'

21 PLUG, BACK T D., MD & TVD

8016'

22 IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5088' - 5986'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	230'	12 1/4"	surface; 76 sx (122 cf)	4 bbbs
7" J-55	20#	3773'	8 3/4"	surface 522 sx (741 cf)	40 bbbs
4 1/2" J-55	10.5# 11.8#	8043'	6 1/4"	TOC 2240'; 320sx (644 cf)	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7915'	

31 PERFORATION RECORD (Interval, size and number)

**@1SPF
LMF 5676' - 5510' = 11 holes
PLO 5986' - 5686' = 19 holes
UMF 5476' - 5434' = 5 holes
CH 5410' - 5088' = 25 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**5510' - 5986' Pump 420 gal 15% HCL Acid, 60Q Slickfoam w/101968
20/40 Brady and TLC Sand. Total N2= 1113100 SCF.
5088' - 5476' 60Q Slickfoam w/106423# 20/40 Brady and TLC Sand
Total N2=1246900 SCF**

33 PRODUCTION DATE FIRST PRODUCTION **SI W/O Facilities** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
9/21/07	1	1/2"	→		54.25 mcf		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
758#	626#	→		1302 mcf/d			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) **To be sold** TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2487AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Regulatory Technician* TITLE **Regulatory Technician** DATE **9/27/07**

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
OCT 02 2007
FARMINGTON FIELD OFFICE
BY *T. Solvets*

Ojo Alamo	2447'	2561'	White, cr-gr ss.	Ojo Alamo	2447'
Kirtland	2561'	2992'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2561'
Fruitland	2992'	3305'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2992'
Pictured Cliffs	3305'	3550'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3305'
Lewis	3550'	4159'	Shale w/siltstone stringers	Lewis	3550'
Huerfanito Bentonite	4159'	4563'	White, waxy chalky bentonite	Huerfanito Bent.	4159'
Chacra	4563'	5067'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4563'
Mesa Verde	5067'	5413'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5067'
Menefee	5413'	5682'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5413'
Point Lookout	5682'	6024'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5682'
Mancos	6024'	7024'	Dark gry carb sh.	Mancos	6024'
Gallup	7024'	7699'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7024'
Greenhorn	7699'	7754'	Highly calc gry sh w/thin lmst.	Greenhorn	7699'
Graneros	7754'	7880'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7754'
Dakota	7880'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7880'

M-100-10000-10000

10000

10000