

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**CONOCOPHILLIPS**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit K (NESW), 1660' FSL & 2475' FWL, Section 15, T29N R5W, NMPM

**RECEIVED**  
SEP 19 2007  
Bureau of Land Management  
Farmington Field Office

5. **Lease Number**  
NMSF-080069

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**  
San Juan 29-5 Unit

8. **Well Name & Number**  
San Juan 29-5 Unit 48B

9. **API Well No.**  
30-039-30290

10. **Field and Pool**  
Blanco Mesaverde  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing  
RCVD OCT 4 '07  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

8/30/2007 MIRU HP 282. NU BOP. PT csg @ 06:00am on 8/31/07 @ 600psi for 30 min - good test. RIH w/8 3/4" bit, tag TOC @ 190' DO cmt to 233' & drill ahead to 4160'. Originally anticipated losses in the Fruitland coal & inter depth set @ 3593', no losses occurred, changed to standard drill plan & changed inter depth to 4131' as per Master Plan. Circ hole. RU for csg. RIH w/100jts 7" J-55, 23#, LTC csg & set @ 4144'. Circ hole & RU Halliburton. Preflush w/20bbls gel & 5bbls H2O. Pumped in LEAD - 425sx (1097cf - 195 bbls) Premium Plus Type III w/3% Bentonite & 5pps Pheno Seal. Followed w/TAIL - 105sx (141cf - 25bbls) 50/50 Poz Premium w/6pps Pheno Seal. Drop plug & displaced w/165 bbls H2O. Bump plug w/1650psi. @ 08:00am. Circ 35 bbls cmt to surface. RD Halliburton. PT csg @ 17:00hrs 9/3/07 @ 1500psi for 30mins - good test.

9/3/07 RJH w/6 1/4" drill bit, tag TOC @ 4080' DO cmt & drill ahead to 6281' TD. TD reached 9/4/07. Circ hole. RU for csg. RIH w/150jts 4 1/2" J-55, 10.5#, STC csg. & set @ 6276'. RU Halliburton. Preflush w/30bbls gel & 10bbls H2O. Pumped in 235sx (343cf - 61bbls) 50/50 Poz Premium cmt w/2% Gel, 3.5pps Pheno Seal, .2% CFR3, .8% Halad-9 & .1% HR-5. Drop plug & displaced w/99 bbls FW w/25# sugar in 1st 10 bbls. Bump plug @ 19:00hrs on 9/5/07. ND BOP. RR @ 24:00hr 9/5/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 9/10/2007

ACCEPTED FOR RECORD  
OCT 02 2007  
FARMINGTON FIELD OFFICE  
BY T. Salyers

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**AMENDED****NMOCD**