

(Other instructions on
reverse side)

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL

OIL

WELL ☐

GAS

WELL ☒DRY ☐OTHER ☐

b TYPE OF COMPLETION

NEW ☐WORK ☐

DEEP-

EN ☐

PLUG

BACK ☐

DIFF.

CENTR ☐OTHER ☐

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1300' FNL & 1280' FEL (NE/4 NE/4)

At top prod interval reported below

same

At total depth

same

14 PERMIT NO

DATE ISSUED

15 DATE SPUDDED

10/23/2006

16 DATE T D REACHED

10/25/2006

17 DATE COMPL

(Ready to prod)

9/27/2007

18 ELEVATIONS (OF, RKB, RT, GR, ETC)*

6648' GL

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

940'

21 PLUG BACK T D, MD & TVD

889'

22 IF MULTIPLE COMPL.,

HOW MANY*

23 INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

706'-728' (Fruitland Coal)

no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27. WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	128'	12-1/4"	93 sx Type 5 cement w/3% CaCl2 w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	932'	7"	45 sx Type 5 cement w/2% Lodense w/3# PhenoSeal & 1/4# celloflake/sx	
				Tail w/50 sx Type 5 cement w/3# PhenoSeal & 1/4# celloflake/sx	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	783'	N/A

31 PERFORATION RECORD (Interval, size and number)

706'-728' w/4 spf (total 88 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

706'-728'

88,000# 20/40 Brady sand; 46,035 gals AquaSafe gel

33 * PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
N/A	Pumping	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Vented - to be sold - Sundry notice of test will be filed

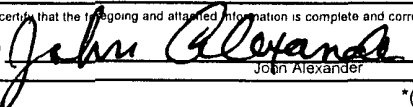
TEST WITNESSED BY

OCT 01 2007

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



John Alexander

Title

Vice-President

Date

9/28/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof. cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	125'	
				Kirtland	223'	
				Fruitland	314'	
				Pictured Cliffs	732'	
				TOTAL DEPTH	940'	