

(Other instructions on
reverse side)

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b TYPE OF COMPLETION:		NEW <input checked="" type="checkbox"/>		WORK <input type="checkbox"/>		DEEP- <input type="checkbox"/>		PLUG <input type="checkbox"/>	
Well <input checked="" type="checkbox"/>		OVER <input type="checkbox"/>		EN <input type="checkbox"/>		BACK <input type="checkbox"/>		DIFF <input type="checkbox"/>	
2 Name of Operator		Dugan Production Corp.		3 Address and Telephone No		P.O. Box 420, Farmington, NM 87499		(505) 325 - 182	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)		At surface 1605' FNL & 690' FWL (SW/4 NW/4)		At top prod. interval reported below same		At total depth same		14 PERMIT NO	
5 DATE SPUDDED		7/16/2007		16 DATE T.D. REACHED		7/18/2007		17 DATE COMPL (Ready to prod)	
20 TOTAL DEPTH, MD & TVD		1000'		21 PLUG BACK T.D., MD & TVD		942'		22 IF MULTIPLE COMPL. HOW MANY*	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*		749'-760' (Fruitland Coal)		25 WAS DIRECTIONAL SURVEY MADE		no		27 WAS WELL CORED	
26 TYPE ELECTRIC AND OTHER LOGS RUN		GR-CNL-CCL		27 WAS WELL CORED		no		28 CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB /FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
8-5/8" J-55		24#		131'		12-1/4"		95 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx	
5-1/2" J-55		15.5#		993'		7"		50 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx.	
								Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (169 cu ft)	
29 LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
								SCREEN (MD)	
								30 TUBING RECORD	
								SIZE	
								DEPTH SET (MD)	
								PACKER SBT (MD)	
31 PERFORATION RECORD (Interval, size and number)		749'-760' w/4 spf (total 11', 44 holes)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
						749'-760'		24,061 gals AquaSafe, 44,040# 20/40 Brady sand	
33 * PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)		WELL STATUS (Producing or shut in)			
		N/A		Pumping		Shut in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL - BBL	
								0	
FLOW TUBING PRESS		CASING PRESSURE		CALCULATED 24 - HOUR RATE		OIL - BBL		GAS - MCF	
						0			
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)		Vented - to be sold - Sundry notice of test will be filed		TEST WITNESSED BY					
35 LIST OF ATTACHMENTS									

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

Vice-President

Date

9/27/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 USC Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD
OCT 2 2007
FARMINGTON FIELD OFFICE
BY T. Salazar

2206103 ST

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)				38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
				Kirtland	surface	
				Fruitland	470'	
				Pictured Cliffs	763'	
				TOTAL DEPTH	1000'	