

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34346
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
8. Well Number 249A
9. OGRID Number 217817
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter O : 755 feet from the South line and 1780 feet from the East line

Section 8 Township 32N Range 7W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6494'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐ **RCVD OCT 3 '07
OIL CONS. DIV.**

OTHER: **DIST. 3** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

ConocoPhillips wishes to change our drilling plan from case and frac to a cavitations. We want to change the surface from 216' to 120'.

Attached is a new drill plan

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 10/2/07

Type or print name Rhonda Rogers E-mail address: rogerr@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY Henry Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 04 2007
Conditions of approval, if any: Adjust Cement Volumes Accordingly.

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 32-7 UNIT 249A

DEVELOPMENT

Lease:		AFE #: WAN.CBM.6124		AFE \$: 315,778.25	
Field Name: 32-7		Rig: H&P Rig 281		State: NM	County: SAN JUAN
Geologist:		Phone:		Geophysicist:	
Geoscientist: Sturdy, Michael D		Phone: 505-326-9850		Prod. Engineer: Bergman, Pat W.	
Res. Engineer: Poore, John W		Phone: 505-599-4038		Proj. Field Lead:	
				Phone:	

Primary Objective (Zones):	
Zone	Zone Name
JCV	BASIN FRUITLAND COAL (GAS)

Location: Surface		Datum Code: NAD 27		Straight Hole	
Latitude: 36.991526	Longitude: -107.587150	X:	Y:	Section: 08	Range: 007W
Footage X: 1780 FEL		Footage Y: 755 FSL		Elevation: 6494 (FT)	Township: 032N
Tolerance:					

Location Type: Year Round	Start Date (Est.): 1/1/2007	Completion Date:	Date In Operation:
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Formation Data:	Assume KB = 6510	Units = FT
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Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	120 ✓	6390	<input type="checkbox"/>			12-1/4" hole, 9-5/8" 32.3 ppf, H-40, STC casing. Cement w/ 131 cuft. Circulated Cmt to surface.
NCMT	870	5640	<input type="checkbox"/>			
OJAM	2173	4337	<input type="checkbox"/>			Possible water flows.
KRLD	2227	4283	<input type="checkbox"/>			
FRLD	2985	3525	<input type="checkbox"/>			Possible gas.
Intermediate Casing	2990	3520	<input type="checkbox"/>			8-3/4" hole, 7" 20 ppf, J-55, STC casing. Cement w/ 591 cuft. Circulated Cmt to surface.
T/FRUITLAND COAL	3040	3470	<input type="checkbox"/>	1500		
B/FRUITLAND COAL	3341	3169	<input type="checkbox"/>			
PICTURED CLIFFS MAIN	3342	3168	<input type="checkbox"/>			
TD	3432	3078	<input type="checkbox"/>			6-1/4" hole possibly underreamed to 9.5". Optional liner: 5.5", 15.5#, J-55 LTC- left uncemented.

Reference Wells:		
Reference Type	Well Name	Comments
Intermediate	32-7 #244A	
Intermediate	32-7 16-17	
Intermediate	32-7 #250A	
Intermediate	32-7 #249	

Logging Program:	
Intermediate Logs:	<input type="checkbox"/> Log only if show <input type="checkbox"/> GR/ILD <input type="checkbox"/> Triple Combo

TD Logs:	<input type="checkbox"/> Triple Combo <input type="checkbox"/> Dipmeter <input type="checkbox"/> RFT <input type="checkbox"/> Sonic <input type="checkbox"/> VSP <input type="checkbox"/> TDT <input checked="" type="checkbox"/> Other
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Mudlog from intermediate to TD to examine developed coal seams and to monitor the sump for Pictured Cliffs gas.

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks