

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-27583	RCVD OCT 4 '07 OIL CONSERV. DIV.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Chavez H2 (302827 Property Code)
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 2
2. Name of Operator Chevron Midcontinent, L.P. (241333) <i>Four Star Oil & Gas Co. H</i>		9. OGRID Number 241333
3. Address of Operator 15 Smith Road, Midland, Texas 797905 (c/o Alan W. Bohling, Rm 4205)		10. Pool name or Wildcat Basin Fruitland Coal (71629)
4. Well Location Unit Letter <u>H</u> : <u>2440</u> feet from the <u>North</u> line and <u>828</u> feet from the <u>East</u> line Section <u>2</u> Township <u>31-N</u> Range <u>13-W</u> NMPM San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5748' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Utilize Steel Flowback Tanks.		
Pit type: _____ Depth to Groundwater: _____ Distance from nearest fresh water well: _____ Distance from nearest surface water: _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume: _____ Bbls; Construction Material: _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: CO Well, RIH w/New Prod Equip, Install DynaSave Pump, Generator, Dual Flowlines & Upgrade Facilities ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval of work done to CO well to PBTD, install new production equipment, DynaSave Pump w/generator, & upgrade facilities as per following and attached Wellbore Diagram:

21-Aug-07, RU RIG & EQUIP. OPEN WELL W/ 60 PSI. BWD TO RIG TANK. KILL WELL W/ 25 BBL KCL WATER ND WH. NU BOPS RU FLOOR, TEST BLIND RAMS & 2-7/8" RAMS TO 250PSI/2000 PSI

22-Aug-07, RU 3" LINE F/ CSG SIDE TO FB TANK. OPEN WELL W/60 PSI. BWD TO FB TANK. INSTALL TBG TONGS. REMOVE TBG HGR. POOH & LD 64 JTS OF 2-7/8" TBG. CHANGE OUT RAMS TO 2-3/8". TALLY 70 JTS OF NEW 2-3/8" TBG. RU BOP TESTER. TEST 2-3/8" RAMS TO 250 PSI/2000 PSI. PU 4-3/4" BIT, OS & FLOAT & 60 JTS TBG, RIH TO 1914'.

23-Aug-07, OPEN WELL W/ 50 PSI. BWD TO FB TANK, PU TBG, RIH & TAG FILL @ 2047' KB. RU POWER SWIVEL & START AIR-FOAM UNIT. BREAK CIRC. WASH & ROTATE F/ 2047' TO 2132' KB PBTD. CIRC HOLE CLEAN. PUMPING 1000 SCFM AIR, 8 BPH WATER, 1.5 GAL SOAP/HR, 1 GAL CI/HR. CIRC PSI= 270 PSI WELL IS MAKING WATER. SHUT OFF AIR. RD POWER SWIVEL. POOH W/ TBG. LD BIT & BS

24-Aug-07, OPEN WELL W/ 60 PSI. BWD TO FB TANK PU 5.5" RBP RIH & SET AT 1340'. LOAD CSG W/ 30 BBL WATER. TEST CSG TO 500 PSI OK. POOH W/ TBG & LD. RD FLOOR. ND BOPS. NU NEW 7-1/16 3M X 11" 3M TBG HD W/ 2-3" THRD BALL VALVE OUTLETS. TEST WH VOID TO 1500 PSI. OK. NU BOPS. RU FLOOR. PU RETRIEVING TOOL, RIH & LATCH RBP. EQUALIZE. UNSET RBP, POOH W/ TBG. LD RBP & TOOL.

27-Aug-07, BWD. RIH W/ 16' MS, SN & TBG. TAG FILL @ PBTD 2132' KB. LAND EOT @ 2063.31' KB. RD TBG TONGS & SLIPS, RD FLOOR, ND BOPS. NU PROD. BONNET W/ PUMPING TEE & BOP, RIH W/ PROD EQUIP. LOAD TBG W/ 7 BBLs 2% KCL. PRESS TEST TBG TO 500 PSI. TEST PU. RD RIG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 10/03/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No.: 432-687-7158

For State Use Only

APPROVED BY: H. Villanueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: OCT 05 2007
Conditions of Approval (if any):



Chavez H2-2

San Juan County, New Mexico

Current Well Schematic as of 8-28-2007

API: 30-045-27583
Legals: Sec. 2 T31N13W
Field: Basin

KB 12'
KB Elev 5760'
Gr Elev 5748'

Geologic Tops:

Ojo Alamo
Kirtland 612'
Fruitland 1425'
Pictured Cliffs 2022'

Spud date: 2/23/90
Compl Date: 4/16/90
Status: Flowing 75 mcfd

Surface Casing:
8-5/8", 24#, J-55 set @ 315' in 12-1/4" Hole
Cmt'd w/ 150 sx Class "B" circulated

TOC CBL 476'

Tubing Details: Ran New on 8-27-2007
64 jts, 2-3/8", 4,7#, J-55
2-3/8" Seating Nipple
2-3/8" x 16' Mule Shoe
EOT= 2063.31'

Rod Details:
1-1/4" x 16' Polished Rod
2' x 3/4" Pony Rod
6' x 3/4" Pony Rod
6' x 3/4" Pony Rod
8' x 3/4" Pony Rod
72, 3/4" Grade C Rods
8, 1-1/4" x 25' Sinker Bars
2" x 4' Stabilizer Bar
2" x 1-1/4" x 12' x 12', 3" RHAC pump

Basal Fruitland Perfs

Perfs 1991-2021 4 spf 120 holes
4-1990 Fraced 1612 bbbis 30&35 gel, 28 3M# 40/70 166 9M#12/20 sd
AIR 42 bpm ATP 1700# ISIP 1501#, 5m 1415#, 10m 1405#, 15m 1386#
Flowback gel not breaking
4-1998 tag fill @ 2055' reperf 1991-2021' 8 spf 45" hole 120° phasing
3-1999 tag fill @ 2055' (again) CBMA treatment Dowel pumped 400 bbls FW w
@ 5 bpm 680-750# via 2-7/8" tbg

Production Casing:
5-1/2", 17#, K-55 set @ 2174' in 7-7/8" Hole
Cmt'd w/ 140 sxs lite + 100 sx Class "B"
TOC by CBL 476'

PBTD=2132'

TD = 2175'

Prepared by: Jim Micikas
Date: 5/17/2007

Revised by: James Carpenter
Date: 8/28/2007