

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-28793	RCVD OCT 4 '07 OIL CONS. DIV.
5. Indicate Type of Lease STATE <input type="checkbox"/> DIST. <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Chevron Midcontinent, L.P. (241333)

3. Address of Operator  
15 Smith Road, Midland, Texas 797905 (c/o Alan W. Bohling, Rm 4205)

4. Well Location

Unit Letter K : 1489 feet from the South line and 1849 feet from the West line  
Section 3 Township 31-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5809' GR

Pit or Below-grade Tank Application ☐ or Closure ☐ Utilize Steel Flowback Tanks.

Pit type: \_\_\_\_\_ Depth to Groundwater: \_\_\_\_\_ Distance from nearest fresh water well: \_\_\_\_\_ Distance from nearest surface water: \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume: \_\_\_\_\_ Bbls; Construction Material: \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: CO Well, RIH w/New Prod Equip, Install DynaSave Pump, Dual Flowlines & Upgrade Facilities ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval of work done to CO well to PBTD, install new production equipment, DynaSave Pump, & upgrade facilities as per following and attached Wellbore Diagram:*

15-Aug-07, MIRU RIG & EQUIP, BDW KILL WELL W/ 30 BBL WATER ND WH NU BOP'S RU FLOOR TEST BLIND RAMS TO 250 PSI/2000 PSI TEST 2-7/8" PIPE RAMS TO 250 PSI/2000 PSI RD TESTER

16-Aug-07, OPEN WELL W/ 60 PSI BDW TO FB TANK RU TO PULL TBG POOH & LD TBG CHANGE RAMS TO 2-3/8" & TEST TO 250 PSI/2000 PSI, OK RD TESTER PU 4-3/4" BIT, BIT SUB, FLOAT, 1JT 2-3/8" TBG, SN & TBG, RIH & TAGGED ECP PKR AT 1964' WORK THRU PKR RIH TO 2081' & TAG FILL (28' FILL) POOH & LD 5 JTS

17-Aug-07, OPEN WELL W/ 17 PSI TO FB TANK RIH W/ 5 JTS & TAG FILL AT 2081' RU & START CIRC W/AIR-FOAM UNIT AT 1200 SCFM, 8 BPH WATER, 1.5 GAL SOAP PER HR, 1 GAL CL PER HR WASH DOWN TO PBTD AT 2107' W/ 290 CIRC PSI, CIRC HOLE CLEAN RD AIR UNIT, POOH W/ TBG & BIT LD BIT PU 5 5" RBP, RIH & SET @ 1350' POOH 1 STD FILL CSG W/ 30 BBL 2% KCL WATER TEST CSG & PLUG TO 500 PSI OK POOH W/ TBG & SETTING TOOL ND BOPS. ND FLOWLINE VALVES & PIPING ND OLD TBG HEAD, NU NEW TBG HEAD W/ 3" SCREWED OUTLET VALVES NU BOPS RIH W/ RETRIEVING HEAD, LATCH RBP EQUALIZE, & UNSET RBP POOH & LD RBP & TOOL

20-Aug-07, OPEN WELL W/ 80 PSI BDW TO FB TANK. PU 16' MS JT, 1 JT 2-3/8" CL A TBG, SN RIH & TAGGED PBTD AT 2107' TM NO FILL LD 2 JTS RAN TOTAL 64 JTS OF 2-3/8" 4 7/8 J-55 EUE 3RD TBG CL A NEW EOT@2069' RD FLOOR ND BOPS NU TBG BONNET, PUMPING TEE W/ 2' & 1' BALL VALVES & BOP PU & RIH W/ PROD EQUIPMENT LOAD TBG W/ WATER TEST TBG TO 500 PSI CHECK PUMP ACTION OK RD MOL

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 10/03/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No.: 432-687-7158

For State Use Only

APPROVED BY: A. Villanueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: OCT 05 2007  
Conditions of Approval (if any):



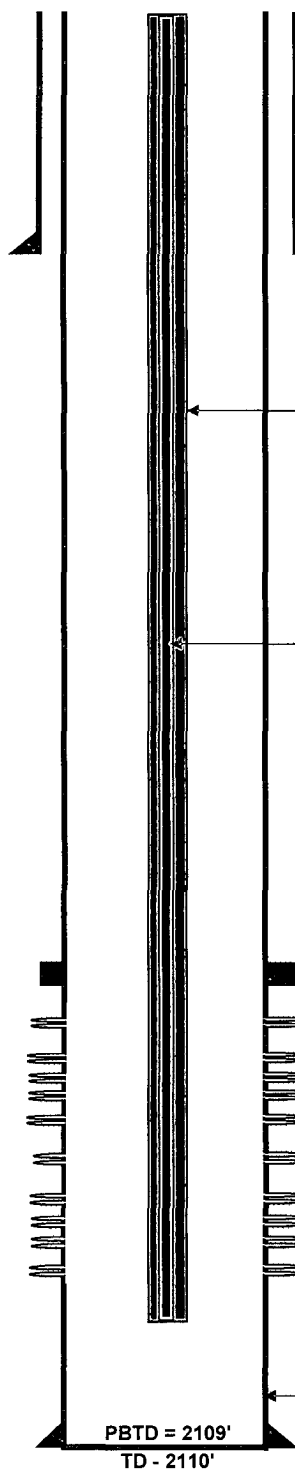
**O'Shea K2-3**  
San Juan County, New Mexico  
Current Well Schematic as of 8-21-2007

API: 30-045-28793  
Legals: Sec. 3 T31N R13W  
Field: Basin Fruitland Coal

KB 11'  
KB Elev 5820'  
Gr Elev 5809'

Geologic Tops.	
Ojo Alamo	1080'
Fruitland	2019'

Spud: 11/1/1992  
Completed: 4/13/1993  
Current Prod Fm: Basal Fruitland  
Status: Flowing



Surface Casing:  
8 5/8", 24#, J-55, csg set @ 362' in 12-1/4" hole  
Cmt w/ 250 sx, Class C

Tubing Details: New tbg ran on 8-20-2007  
63 jts, 2-3/8", 4.7#, J-55, EUE (2008.2')  
2-3/8" Seating Nipple  
1 jt, 2-3/8", 4.7#, J-55, EUE (31.90')  
2-3/8" x 16' Mule Shoe  
EOT = 2069.08'

Rod Details: New installation on 8-20-2007  
1-1/4" x 16' Polished Rod  
3/4" x 8' Pony Rod  
73, 3/4" Rods  
8, 1-1/4" x 25' Sinker Bars  
2" x 3.40' Stabilizer Rod  
2" x 1.25" x 12' x 12', 3" RHAC pump

Davis Lynch ECP @ 1994' (did not inflate)  
Drilled cement in pre-perf casing to 2109'  
Re-perf casing 4 SPF

Fruitland Perforation details:  
Perfed 2020-2048 4 SPF 112 holes  
Fraced Western Viking 1-30 x-linked gel  
15Mlbs 40/70 & 247 9 Mlbs 12/20 + 500 gals 15%  
AIR 56 5 BPM ATP 1900 psi

Production Casing:  
5-1/2", 17# NA, csg set @ 2110' One blank jt on bottom follwed by two jts pre-perfed w/ 444 holes  
Cmt w/ 260 sxs lite + 100 sxs "B" (drilled cement to 2109')  
Circ 15 sxs to pit. TOC 46' from surface

Prepared by: Jim Micikas  
Date: 5/16/2007

Revised by: James Carpenter  
Date: 8/21/2007