District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1000 Rio Brazos I District IV					20 South St.					_	5 Copies	
1220 S. St. Franci	s Dr., Santa	•			Santa Fe, NI		uadi	7 4 TION 7	n TD		AMENDED REPORT	
1 Operator na	JOWADLE	AND AUT		RIZATION TO TRANSPORT ² OGRID Number								
Burlington R PO Box 4289			-	14538 3 Reason for Filing Code/ Effective Date								
Farmington,				New Drill								
⁴ API Numbe				⁶ Pool Code								
30-045-31575			ool Name Basin Fruitland Coal					71629				
			perty Nam	e					9 Well Number			
186	528 rface Lo	ration			Thomp	son					104	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line 1	eet from the	East/V	est line	County	
Н	34	31N	12W		1585	North		775	E	ast	San Juan	
11 Bo	ttom Ho	le Locatio	on									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County	
12 7 6 1	13 70 1		114 6 6	<u> </u>	15 C 420 P		16 C	100 F.55 41 F		17.0.1	20 F	
12 Lse Code 13 Producing Cod				onnection ate	C-129 Peri	15 C-129 Permit Number 16 0		C-129 Effective Date 17 C-129 Expiration Date			29 Expiration Date	
F	Flo	owing										
III. Oil a	nd Gas	Franspor	ters									
¹⁸ Transporter		19 Tı	ansporter l		²⁰ POD ²¹ O		²¹ O/G			22 POD ULSTR Location		
	OGRID		and Addres		9//2	2836242 0				and Desci	ription	
9018			ent Indust	283	6242	242 0						
							i e		(1)	14 10 10	// <u>/ </u>	
25244 V		Willia	Williams Field Services			6243		907 P				
									2003 E			
								Oran Oran				
37												
IV Duod					<u> </u>	1/1/202						
IV. Prod	iuceu vv	24 PC	D ULSTR	Location a	and Description					The second of the second secon		
283	624	4										
V. Well	Complet	ion Data										
²⁵ Spud Date 8/13/2003		²⁶ Ready Date 10/9/2003			²⁷ TD 2656'	²⁸ PBTD 2607'		²⁹ Perforat 2296-239				
		10/3/				·				<u> </u>		
31 H		32 Casing & Tubing Size			33 Depth Set			³⁴ Sacks Cement				
8	8 3/4		7			133'			81 cu. ft.			
6 1/4			4 1/2					l l				
				4 1/2		20	552'			394	1 cu. ft.	
				2 3/8			552' 128'	·		394	4 cu. ft.	
										394	4 cu. ft.	
										394	4 cu. ft.	
VI. Wel				2 3/8		24	128'					
VI. Well		nta ³⁶ Gas Deli	very Date	2 3/8	Test Date 0/9/2003		128'	³⁹ T	bg. Press		⁴⁰ Csg. Pressure	
	v Oil			2 3/8	Test Date 0/9/2003	24	128' Length	39 T	bg. Press SI 95			
⁴¹ Choke S 41 Choke S 47 I hereby cert complied with the best of my Signature:	tify that the	Gas Deli 42 (e rules of the informatic and belief.	Dil e Oil Conser	2 3/8 37 10	0/9/2003	38 Test	128' Length	OIL CONSER	SI 95 45 AOF	sure	40 Csg. Pressure SI 572 46 Test Method Flowing	
⁴¹ Choke S ⁴⁷ I hereby cert complied with the best of my Signature:	v Oil lize tify that the and that th	Gas Deli 42 (e rules of the informatic and belief.	Dil e Oil Conser	2 3/8 37 10	0/9/2003 Sawater Saision have been and complete to	38 Test 44 (15 Approved by:	Length	OIL CONSER	SI 95 45 AOF VATION	DIVISIO	40 Csg. Pressure SI 572 46 Test Method Flowing	
41 Choke S 41 Choke S 41 Choke S 41 Choke S 41 I hereby cert complied with the best of my Signature: Printed name: Tammy Win	tify that the and that the knowledge	Gas Deli 42 (e rules of the informatic and belief.	Dil e Oil Conser	2 3/8 37 10	0/9/2003 Sawater Saision have been and complete to	38 Test 44 (14 Approved by:	Length Gas 56	OIL CONSER	SI 95 45 AOF VATION MSPECT	DIVISIO	40 Csg. Pressure SI 572 46 Test Method Flowing	
41 Choke S 41 Choke S 47 I hereby cert complied with the best of my Signature: Printed name:	tify that the and that the knowledge	e rules of the informatic and belief.	Dil e Oil Conser	2 3/8 37 10	0/9/2003 Sawater Saision have been and complete to	38 Test 44 (15 Approved by:	Length Gas 56	OIL CONSER	SI 95 45 AOF VATION MSPECT	DIVISIO	40 Csg. Pressure SI 572 46 Test Method Flowing	
41 Choke S 42 I hereby cert complied with the best of my Signature: Printed name: Tammy Win Title: Regulatory S Date:	tify that the and that the knowledge	e rules of the informatic and belief.	Dil e Oil Conser	2 3/8 37 10 rvation Divove is true	0/9/2003 Sawater Saision have been and complete to	38 Test 44 (14 Approved by:	Length Gas 56	OIL CONSER	SI 95 45 AOF VATION MSPECT	DIVISIO	40 Csg. Pressure SI 572 46 Test Method Flowing	