

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF 078995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit 41M

8. FARM OR LEASE NAME, WELL NO

9. API WELL NO.

30-039-30208

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec.29 T31N R6W, NMPM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit E (SWNW) 2420' FNL, 750' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO

DATE ISSUED

12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED  
5/15/0716. DATE T.D. REACHED  
6/7/0717. DATE COMPL. (Ready to prod.)  
9/18/0718. ELEVATIONS (OF, RKB, RT, BR, ETC.)\*  
GL 6507' KB 6523'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
811121. PLUG, BACK T.D., MD & TVD  
8106'22. IF MULTIPLE COMPL.,  
HOW MANY\*  
223. INTERVALS  
DRILLED BYROTARY TOOLS  
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesa Verde

25. WAS DIRECTIONAL  
SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	232'	12 1/4"	surface; 76sx (122 cf)	5 bbls
7" J-55	20#	3745'	8 3/4"	surface; 552sx (1114 cf)	56 bbls
4 1/2" J-55	10.5 116#	8108'	6 1/4"	TOC 2350'; 346sx (686 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8010'	

30. TUBING RECORD

31. PERFORMANCE RECORD (Interval, size and number)

@1SPF  
PLO 5961' - 5816', 5807' - 5734'  
UMF/CH 5679' - 5225'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

5743' - 5961'	Spearhead 10 bbls 15% HCL Acid, pumped 10500 gal 60Q Slickwater/Foam pad. Pumped approx 100000# 20/40 Brady, tailed in w/10000# TLC.
5679' - 5225'	Spearhead 10 bbls 15% HCL Acid, pumped 12060 gal 60Q Slickwater/foam pad, pumped approx 100000# 20/40 brady sand.

DISC 3

RCVD SEP 28 '07

33.

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut in)
SI W/O Facilities	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
9/13/07	1	1/2"
FLOW. TUBING PRESS	CASING PRESSURE	PROD. FOR TEST PERIOD
755#	791#	0.08 bo
	CALCULATED 24-HOUR RATE	OIL-BBL
		2 bopd
		GAS-MCF
		2560 mcf/d
		WATER-BBL
		24 bwpd
		OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2564 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy A. Memon TITLE Regulatory TechnicianDATE 9/26/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

SEP 27 2007

FARMINGTON FIELD OFFICE

Ojo Alamo	2470'	2582'	White, cr-gr ss.	Ojo Alamo	2470'
Kirtland	2582'	3023'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2582'
Fruitland	3023'	3358'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3023'
Pictured Cliffs	3358'	3607'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3358'
Lewis	3607'	4240'	Shale w/siltstone stringers	Lewis	3607'
Huerfanito Bentonite	4240'	4638'	White, waxy chalky bentonite	Huerfanito Bent.	4240'
Chacra	4638'	5132'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4638'
Mesa Verde	5132'	5489'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5132'
Menefee	5489'	5731'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5489'
Point Lookout	5731'	6094'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5731'
Mancos	6094'	7070'	Dark gry carb sh.	Mancos	6094'
Gallup	7070'	7794'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7070'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7794'
Greenhorn	7794'	7849'	Highly calc gry sh w/thin lmst.	Graneros	7849'
Graneros	7849'	7981'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7981'
Dakota	7981'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		