

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT 9 '07
OIL CONS. DIV.
DIST. 8

Sundry Notices and Reports on Wells

5. Lease Number
SF-079519-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 Unit 87M
9. API Well No.
30-039-30263
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

1. Type of Well
GAS

RECEIVED

OCT 2 2007

Bureau of Land Management
Farmington Field Office

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1685' FSL & 1430' FEL, Section 22, T28N, R5W, NMPM

Bottom: Unit P (SESE), 700' FSL & 700' FEL, Section 22, T28N, R5W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

8/24/07 RIH w/8 3/4" bit & tag TOC @ 360'. DO cmt & drill ahead to 4390'. Circ hole. RIH w/108jts 7" L-80 23# LTC csg & set @ 4380'. Circ hole. Preflush 10bbbls H2O, 10bbbls Mud Clean 2 & 10bbbls H2O. Pumped in Scavenger 19sx (56cf - 10bbbls) Class G cmt w/3% CaCl & .25pps Cello-Flake. Followed w/LEAD 572sx (1221cf - 217bbbls) Premium Lite FM cmt w/3% CaCl & .25pps Cello-flake. Followed w/TAIL 102sx (141cf - 25bbbls) Type 3 cmt w/1% CaCl & .25pps Cello-Flake. Dropped plug & displaced. Bumped plug w/1750#. Plug down @ 20:10hr on 8/29/07. Circ 72 bbls cmt to surface. PT csg to 1500 psi for 30 mins @ 17:00 hr on 8/30/07 - good test.

8/30/07 RIH w/6 1/4" bit & tag TOC @ 4329'. DO cmt & drill ahead to 8491' TD. TD reached 9/2/07. Circ hole. Work stuck pipe. RU wireline. Could not free point. 9/3/07 Verbal approval from Wayne Townsend (BLM) to sidetrack in 7" csg. 9/6/07 Wireline cut @ approx 8050', cut off last 4300' of wireline w/3 bad spots. RIH w/chemical cutter, tag @ 5334', cut drill pipe @ 5324'. POOH. RDWL. Fish left in hole (91 full jts 3 1/2" 13.3# S-135 drill pipe), top of fish @ 5324' & bottom @ 8491'.

9/7/07 Set CR @ 4323'. PT csg & CR to 500psi. OK. Pumped preflush w/10bbbls gel & 2bbls FW. Pumped in LEAD 34sx (73cf - 13bbbls) Premium Lite FM cmt w/3% CaCl, .25pps Cello-Flake, .4% FL-52, 5pps LCM-1 & .4% SMS. DP pressured to 2200psi. Sting out of CR. Unable to reverse out cmt. Drill pipe plugged, no cmt below retainer. Circ down drill pipe, pumped out obstruction. Circ on Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 9/21/2007

Deputy Oil & Gas Inspector,
District #3

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date OCT 05 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOC

top of CR.

9/8/07 PT csg, BOP, pipe rams & CR to 1500 psi for 30min- ok. Circ & sting into CR. Preflush w/10bbls gel & 2bbls FW. Pumped in **TAIL** 369sx (788cf – 140bbls) Premium Lite FM cmt w/3% CaCl, .25pps Cello-Flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Displace w/35bbls FW w/25# sugar in first 10bbls. Cmt in place @ 23:45hr on 9/8/07. Reverse circ 70bbls H2O. No cmt to surface. *Production hole is plugged off.* TIH w/whipstock. Run Gyro. Top of whipstock @ 4311' Circ hole w/air. Mill window f/4310' t/4318'. Drill formation f/4318' t/4323'.

9/10/07 RIH w/6 1/4" bit and drill ahead to 8496' TD. TD reached 9/15/07. RIH w/198jts 4 1/2" L-80 11.6 LTC csg & set @ 8494'. Preflush w/10bbls chem. wash & 2bbls FW. Pumped in **LEAD** 9sx (28cf – 5bbls) Premium Lite HS FM cmt w/.3% CD-32, .25pps Cello-Flake, 1% FL-52 & 6.25pps LCM-1. Followed w/**TAIL** 287sx (568cf – 101bbls) Premium Lite HS FM cmt w/.3% CD-32, .25pps Cello-Flake, 1% FL-52 & 6.25pps LCM-1. Drop Plug & displaced w/132bbls FW. Bump plug to 1341psi @ 13:10hr on 9/16/07. Top off rat & mouse hole w/35sx cmt. RD RR @ 19:15hr on 9/16/07

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.