Submit 3 Copies To Appropriate District	State of New Mexico	A CONTRACTOR OF THE SECOND STATES
Office District I		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-30325 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-291-49 (17) (17) (17) (17)
	ES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION		Canyon Largo Unit
PROPOSALS.) 1. Type of Well:		8. Well Number
Oil Well Gas Well X	Other	#294N
2. Name of Operator BURLINGTON RESC	OURCES OIL & GAS COMPANY LP	9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat Blanco MV/Basin DK
4. Well Location Blanco MV/Basin DK Blanco MV/Basin DK		
Unit Letter H 2370' feet from the North line and 720' feet from the East line. Section 2 Township 25N Rng 6W NMPM County Rio Arriba'		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
Pit type New Drill Depth to Groundwa	ter <u>>100</u> Distance from nearest fresh water well	>1000 Distance from nearest surface water < < < < < < < < < < < < < < < < < < <
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	_ · · · · 	AL WORK ALTERING CASING P AND A
PULL OR ALTER CASING		CEMENT JOB
OTHER: New I	Orill X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
		RCVD SEP 26 '07
		OIL CONS. DIV.
		DIST. 3 (1) (1)
N. S.W.		ATT ATT THE ATT ATT ATT ATT ATT ATT ATT ATT ATT AT
New Drill, Lined:		ر ما پار چاپ می از این که این در
Burlington Resources proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on Burlington's		
Interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in Burlington's Revised (1). Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit (2).		
will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits		
according to the Drilling / Workover	Pit Closure Procedure dated August 2, 2004 on file at	he NMOCD office
	,	Samuel Samuel Samuel Samuel
		사는 사람들이 사용했다. 사용하다 하는 사람들은 사용하다
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed-according to NMOCD guidelines, a general permit X or an (attached) alternative OCD-approved plan		
SIGNATURE Thomas	TITLE Reg	ulatory Technician DATE 9-24-07
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018		
For State Use Only	Deputy Oil	& Gas Inspector,
APPPROVED BY Small Conditions of Approval (if any):	TITLE Dis	trict #3 DATE OCT 0 9 2007