

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-27578
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P. (241333)		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road, Midland, Texas 797905 (c/o Alan W. Bohling, Rm 4205)		7. Lease Name or Unit Agreement Name Tafoya L2 (302866 Property Code)
4. Well Location Unit Letter <u>L</u> : <u>2500</u> feet from the <u>South</u> line and <u>1225</u> feet from the <u>West</u> line Section <u>35</u> Township <u>32-N</u> Range <u>13-W</u> NMPM San Juan County		8. Well Number 35
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5879' GR		9. OGRID Number 241333
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Utilize Steel Flowback Tanks.		10. Pool name or Wildcat Basin Fruitland Coal (71629)
Pit type: _____ Depth to Groundwater: _____ Distance from nearest fresh water well: _____ Distance from nearest surface water: _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume: _____ Bbls; Construction Material: _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: CO Well, RIH w/New Prod Equip, Install DynaSave Pump, Generator, Dual Flowlines & Upgrade Facilities <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval for work done to clean-out well to PBTD, run logs, install new production equipment, install DynaSave Pump w/generator & upgrade facilities per following and attached Continuation Page 2 and Wellbore Diagram:*

**24-SEP-2007,** MIRU WO RIG RU BLOW DOWN LINES & PUMP LINES START BLOWING DOWN ANNULUS RIG DOWN TBG HEAD LINES FROM TBG & ANNULUS

**25-SEP-2007,** KILL TBG WITH 20 BBLs 2% KCL. ND WH, INSTALL SCREW ON FLANGE ON TOP OF TBG HEAD NU BOPS, CHANGE OUT TO 2-1/16" PIPE RAMS RU RIG FLOOR TEST BOPS 2000/250 PSI ON PIPE & BLIND RAMS UNLOCK LOCK DOWN PINS, PULL 2-7/8" X 6" HANGER, REMOVE 2-7/8" X 2-1/16" CHANGE OVER PULL & LD 64 JTS OF 2-1/16" 10 RD IJ TUBING TALLY NEW 2-3/8" J55 TBG (69 JTS) RIH W/ 4-5/8" BIT & BIT SUB W/FLOAT & TBG TAG FILL @2196' KB NOTE PBTD @2205' KB POOH STANDING BACK 5 STAND OF TBG EOT ABOVE PERFORATIONS.

**26-SEP-2007,** RIH W/ 5 STANDS TBG PU SINGLE JOINT & RIG TO CO TO PBTD START UP FOAM UNIT & CO FILL F/ 2196' TO PBTD @ 2205'KB CONTINUE TO CIRC CLEAN FOR 1 HOUR. SHUT DOWN FOAMING UNIT POOH STANDING BACK TBG, LD SN, BIT SUB & BIT. RIH W/ TBG COLLAR & 34 STANDS OF TBG EOT @ 2188'KB. CIRC WATER FROM WELL W/ FOAM UNIT TO DRY UP FOR 30 MINUTE LET WELL FLOW OFF TBG & CSG TO PURGE OUT AIR POOH STANDING BACK 7 STANDS OF TBG EOT @1736' KB INSTALL TIW VALVE IN TBG  
(See attached Continuation Page 2 & Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 10/05/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No.: 432-687-7158

**For State Use Only**

APPROVED BY: A. Villanueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: OCT 09 2007  
Conditions of Approval (if any):

*[Handwritten signature]*

**Tafoya L2 # 35**  
**(API # 30-045-27578)**  
**2500' FSL & 1225' FWL**  
**UL L, Sec. 35, T-32-N, R-13-W**  
**San Juan County, New Mexico**

**27-SEP-2007**, 119 PSI ON TBG. RIG UP SL TRUCK. MAKE TAG RUN TO PBTD POOH RIH W/ PROTECHNICS SPINNER SURVEY TOOL LOG FROM PBTD TO EOT @1736' KB RD SL KILL TBG W/ 15 BBLs 2% KCL. POOH STANDING BACK TBG RIH W/ BAKER RBP, SET @ 1795' KB TEST LOAD HOLE & TEST CSG TO 1000 PSI POOH STANDING BACK 28 STANDS TBG RD RIG FLOOR ND BOP STACK INSTALL HANGER IN TBG HEAD & INSTALL W/ TIW VALVE

**28-SEP-2007**, CHANGE OUT OLD 2" OUTLET TBG HEAD, INSTALL NEW FLANGE TYPE SCREW ON 7- 1/16" X 5-1/2" X 3K TBG HEAD W/ 3" OUTLETS SET UP FOR DUAL HANGERS. NU BOP'S & RIG FLOOR. RIH W/ BAKER RETRIEVING TOOL & RELEASE RBP. POOH STANDING BACK TBG & LD RETRIEVING TOOL & RBP RIH W/ PROD TBG STRING, RUN 2-3/8" X 16' MS, SN, 65 JTS 2-3/8" TBG. 10' PUP JOINT, 8' PUP JOINT 1 JOINT INSTALL TIW VALVE INSTALL DUAL HANGER & LAND IN TBG HEAD LAND **EOT @2164' KB**. ND BOPS ORIENT HANGER. LOCK DOWN HANGER. INSTALL BONNET ON TBG HEAD RIH W/ PUMP & RODS PRESSURE TEST TBG TO 500 PSI, STROKE TEST PUMP.

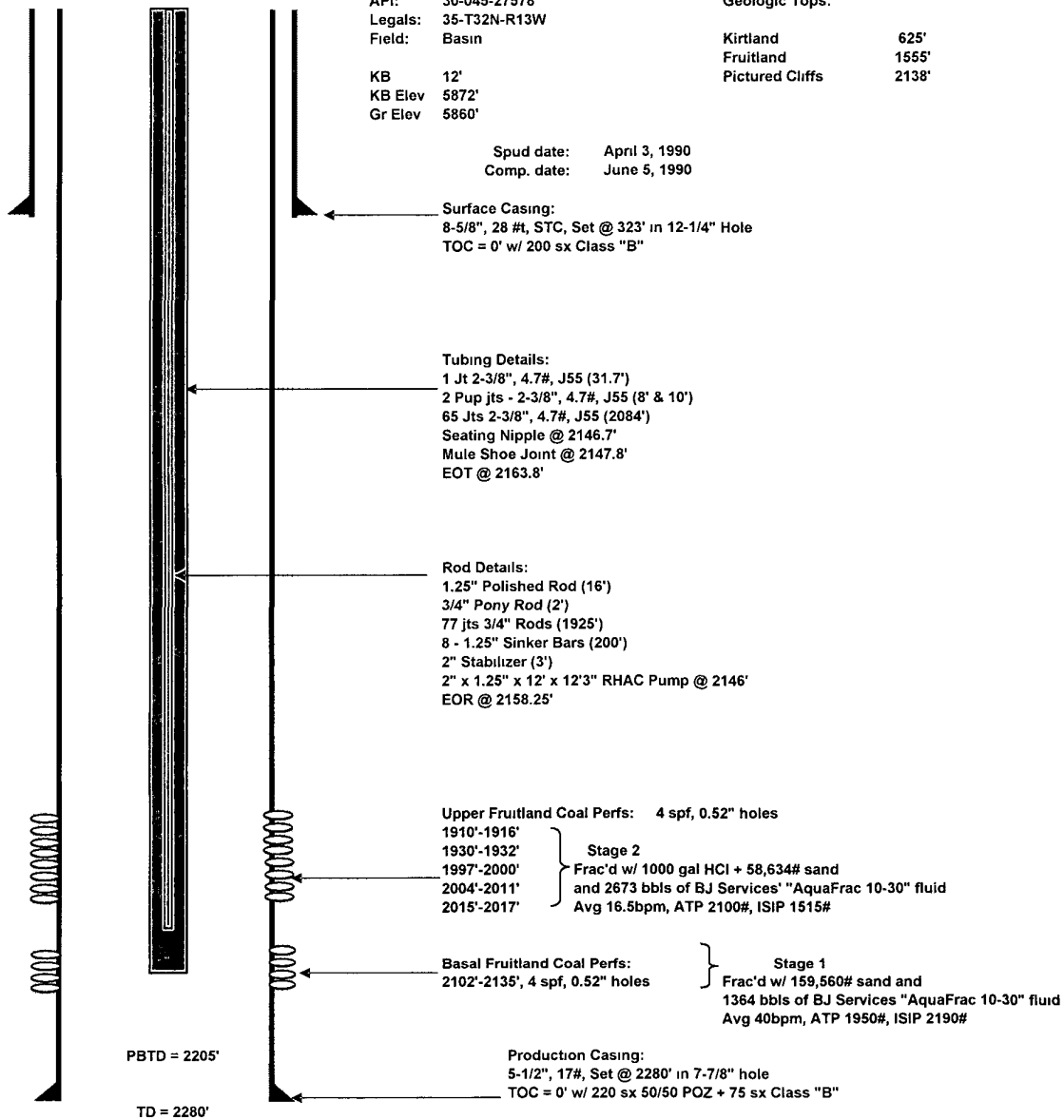
**29-SEP-2007**, WELL SHUT IN WAITING ON FACLLTY TO INSTALL PUMPING UNIT & PLUMB IN WELLHEAD

**30-SEP-2007**, WELL SHUT IN UNTIL FACILITY INSTALLS DYNASAVE PUMPING UNIT & INSTALLS FLOW LINES TO WELLHEAD

**01-OCT-2007**, RD PUMP & LINES, RDMO RIG



**Tafoya L2-35**  
**San Juan, New Mexico**  
**Current Well Schematic as of 10-02-2007**



Prepared by: Anne Djuanda  
Date: 5/29/2007

Revised by: Joshua Veigel  
Date: 10/2/2007