

submitted in lieu of Form 3160-5  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator ConocoPhillips</p> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit <del>E (SWNW)</del> 2100' FNL &amp; 1400' FWL, Sec. 10, T30N, R5W, NMPM F(SENW)</p>	<p><b>RECEIVED</b>  SEP 18 2007  Bureau of Land Management  Farmington Field Office</p>	<p>5. 6. 7. 8. 9. 10. 11.</p>	<p>Lease Number SF-078997  If Indian, All. or Tribe Name  Unit Agreement Name OIL CONS. DIV. DIST. 3  San Juan 30-5 Unit  Well Name &amp; Number  San Juan 30-5 Unit 73G  API Well No.  30-039-30114  Field and Pool  Basin Dakota/Blanco MV  County and State  Rio Arriba Co., NM</p>
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Completion Detail
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

5/3/07 MIRU Basin Wireline. RIH w/3.75" gauge ring to loggers PBTD @ 7957'. 7" shoe @ 3737'. RIH w/GR/CCL/CBL log from 7950' to surface. CBL run to surface. TOC @ 3300'. RD loggers.

5/14/07 PT casing to 4100# 15/min - good test.

5/16/07 Perf DK 7917' - 7870' @2SPF, 7850' - 7823' @1SPF; Frac: Pumped 630 gal 15% HCL Acid, Slickwater w/23798# 20/40 TLC Sand. Perf MV LMF/PLO 5615' - 5871' @1SPF; Frac: Pumped 420 gals 15% HCL Acid, 60Q Slickfoam w/99846# 20/40 AZ Sand, total N2= 1346500 SCF. Perf UMF/CH 5178' - 5555' @1SPF; Frac: Pumped 630 gal 15% HCL Acid, 60Q Slickfoam w/ 113972# 20/40 AZ Sand, total N2= 1169100 SCF.

9/13/07 RU and run 255 jts 2 3/8" 4.7# J-55 tubing set @ 7876'. Turned well over to production, waiting on facilities.

**14. I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 9/18/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**

ACCEPTED FOR RECORD  
SEP 20 2007  
FARMINGTON FIELD OFFICE  
BY T. Salves