Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			March 4, 2004 WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-045-34071	
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE 6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San Juan 32-7 Unit	
1. Type of Well:				8. Well Number	
Oil Well Gas Well Other					
2. Name of Operator  ConocoPhillips Company				9. OGRID Number 217817	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Basin Dakota / Blanco Mesaverde	
4. Well Location					
Unit Letter O:	660' feet from the	South	line and1′	feet from the	East line
Section 8	Township 32N		Range 7W NI		County
	11. Elevation (Show whe	ther DR, 1 6495' (		)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	П	SUI REMEDIAL WO		ALTERING CASING
				_	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DE	RILLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST / CEMENT JOB	AND	
OTHER 🗌			OTHER:	Spud Report	$\boxtimes$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
10/3/07 MIRU MOTE 209. Spud 12 <sup>1</sup> / <sub>4</sub> " surface hole @ 10:15am on 10/3/07. Drilled ahead to 232'. Condition hole w/air mist. RIH w/ 7jts 9 5/8" H-40 32.3# STC csg & set @ 229'. Pumped in preflush of 10bbls H2O. Pumped in 76sx (122cf – 22bbls) Type III cmt w/					
20% Flyash. Drop plug & displaced w/12bbls H2O. Circ 3bbls cmt to surface @ 16:30hr on 10/3/07. WOC. RD MO @ 18:00hr on					
10/3/07.				F	RCVDOCT 5:07
PT will be conducted by drilling rig	and reported on next repor	rt.		•	OIL CONS. DIV. DIST. 3
The desired in Continue	1	- 4 - 41 - 1	. 6 1 1 1	1 11 1' C ***	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE TITLE Regulatory Technician DATE 10/4/2007					
Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834					
(This space for State use)					
1 1		Depu	ty Oil & Gas	Inspector,	OOT 1 0 8663
APPPROVED BY H. Vill	Man 1 e 1 m - T	TTLE	District #	3	OCT 1 0 2007 DATE
Conditions of approval, if any:	I I I I I I I I I I I I I I I I I I I				DAIL

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