

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. <b>30-045-34298</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <b>RCVD OCT 10 '07 OIL CONS. DIV. DIST. 3 San Juan 32-7 Unit</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. <b>25A</b>	
2. Name of Operator <b>ConocoPhillips</b>		9. Pool name or Wildcat <b>Blanco MesaVerde/Basin Dakota</b>	
3. Address of Operator <b>PO BOX 4289, Farmington, NM 87499</b>			
4. Well Location Unit Letter <b>I</b> <b>1480</b> Feet From The <b>South</b> Line and <b>1050</b> Feet From The <b>East</b> Line Section <b>36</b> Township <b>32N</b> Range <b>7W</b> NMPM <b>San Juan</b> County			
10. Date Spudded <b>7/13/07</b>	11. Date T.D. Reached <b>7/24/07</b>	12. Date Compl. (Ready to Prod.) <b>9/27/07</b>	13. Elevations (DF&RKB, RT, GR, etc.) <b>6556' GL</b>
14. Elev. Casinghead			
15. Total Depth <b>8194'</b>	16. Plug Back T.D. <b>8179'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>X</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota 8056' - 8178'</b>		20. Was Directional Survey Made <b>No</b>	
21. Type Electric and Other Logs Run <b>CBL, GR/CCL,</b>		22. Was Well Cored <b>No</b>	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	228'	12 1/4"	76 sx (124 cf)	5 bbls
7" J-55	20#	3784'	8 3/4"	610 sx (1249 cf)	
4 1/2" L-80	11.6#	8190'	6 1/4"	330 sx (665 cf)	

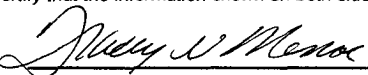
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8134'	

26. Perforation record (interval, size, and number) @1 SPF 8094' - 8056' = 15 holes @2 SPF 8178' - 8118' = 44 holes Total holes = 59 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8056' - 8178' AMOUNT AND KIND MATERIAL USED Spearhead 10 bbls 15% HCL Acid, pumped Slickwater w/40000# 20/40 TLC Sand
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28. PRODUCTION							
Date First Production <b>SI W/O Facilities</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI		
Date of Test <b>9/26/07</b>	Hours Tested <b>1</b>	Choke Size <b>1/2"</b>	Prod'n for Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>75 mcf</b>	Water - Bbl <b>.92 bw</b>	Gas - Oil Ratio
Flow Tubing Press. <b>157#</b>	Casing Pressure <b>858#</b>	Calculated 24-Hour Rate	Oil - Bbl <b>0</b>	Gas - MCF <b>1800 mcf/d</b>	Water - Bbl <b>22 bwpd</b>	Oil Gravity - API - (Corr )	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments <b>This will be a Blanco MesaVerde/Basin Dakota well. DHC 2598AZ</b>
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name <b>Tracey N. Monroe</b>	Title <b>Regulatory Technician</b>	Date <b>10/2/07</b>



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo	2424
T. Kirtland-Fruitland	2543' -2946'
T. Pictured Cliffs	3486
T. Cliff House	5200
T. Menefee	5577
T. Point Lookout	5830
T. Mancos	6293
T. Gallup	7158
Base Greenhorn	7876
T. Dakota	8053
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

[illegible]

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology