

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-34298

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b TYPE OF COMPLETION:

NEW ☒WORK ☐OVER ☐DEEPEN ☐PLUG ☐BACK ☐DIFF ☐RESVR ☐OTHER ☐

2 Name of Operator

ConocoPhillips

3 Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter I 1480 Feet From The South Line and 1050 Feet From The East LineSection 36 Township 32N Range 7W NMPM San Juan County

10. Date Spudded

7/13/07

11. Date T.D. Reached

7/24/07

12. Date Compl. (Ready to Prod.)

9/27/07

13. Elevations (DF&RKB, RT, GR, etc.)

6556' GL

14. Elev. Casinghead

15. Total Depth

8194'

16. Plug Back T.D.

8179'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Mesa Verde

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL, GR/CCL,

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	228'	12 1/4"	76 sx (124 cf)	5 bbls
7" J-55	20#	3784'	8 3/4"	610 sx (1249 cf)	
4 1/2" L-80	11.6#	8190'	6 1/4"	330 sx (665 cf)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8134'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

@1 SPF

PLO/LMF 6280' 5776' = 30 holes

UMF/CH 5714' - 5210' = 30 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5776- 6280'	Spearhead 10 bbls 15% HCL Acid, pumped 10500 gal 60Q
	Slickwater w/10000# 20/40 Brady Sand
5210' - 5714'	Spearhead 10 bbls 15% HCL Acid, pumped 10500 gal
	60Q Slickwater/Foam, pumped approx 10000# 20/40
	Brady Sand.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI W/O Facilities		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/21/07	1	1/2"			110 mcf		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
157#	858#		0	2640 mcf/d			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30 List Attachments

This will be a Blanco MesaVerde/Basin Dakota well. DHC 2598AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tracey N. Monroe

Printed

Name Tracey N. Monroe

Title

Regulatory Technician

Date

10/2/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	2424
T. Kirtland-Fruitland	2543' -2946'
T. Pictured Cliffs	3486
T. Cliff House	5200
T. Menefee	5577
T. Point Lookout	5830
T. Mancos	6293
T. Gallup	7158
Base Greenhorn	7876
T. Dakota	8053
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzle _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

----- IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology