

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-25324

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-291-49

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐☒

OTHER

DHC-3151

7. Lease Name or Unit Agreement Name

Johnston A Com G

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.

18

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Otero Chacra/Blanco MV/Basin DK

4. Well Location

Unit Letter K : 1465' Feet From The South Line and 1850' Feet From The West LineSection 36 Township 26N Range 6W NMPM Rio Arriba County10. Date Spudded
6/26/9411. Date T.D. Reached
7/11/9412. Date Compl. (Ready to Prod.)
9/29/0313. Elevations (DF&RKB, RT, GR, etc.)
6358' GR

14. Elev. Casinghead

15. Total Depth
7212'16. Plug Back T.D.
7193'17. If Multiple Compl. How
Many Zones? 318. Intervals
Drilled ByRotary Tools
0-7212'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3440-3698' Chacra Commingle w/Mesaverde and Dakota

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
none22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" <u>K</u>	24#	223	12 1/4"	327 cu.ft. <u>B 210</u>	
5 1/2" <u>K</u>	17#	7212'	7 7/8"	2297 cu.ft. <u>B 1398</u>	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 3/8"	6934'	

26. Perforation record (interval, size, and number)

3440, 3442, 3444, 3446, 3448, 3450, 3452, 3454, 3456, 3458, 3460, 3462, 3464, 3466, 3468, 3470, 3537, 3539, 3541, 3690, 3692, 3694, 3696, 3698' w/24 0.32" diameter holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3440-3698'

636 bbl 20# linear gel, 1,268,800 SCF N2,

200,000# 20/40 Arizona sd

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		Flowing			SI		
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/29/03	1	2"	Test Period		129 MCF/D Pitot Gauge		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI 275	SI 276			129 MCF/D			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Nancy Oltmanns

Printed

Name Nancy Oltmanns

Title

Senior Staff SpecialistDate 10/9/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1926	T. Penn. "B"	
T. Kirtland-Fruitland	2132-2415	T. Penn. "C"	
T. Pictured Cliffs	2570	T. Penn. "D"	
T. Cliff House	4230	T. Leadville	
T. Menefee	4260	T. Madison	
T. Point Lookout	4796	T. Elbert	
T. Mancos	5015	T. McCracken	
T. Gallup	5946	T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota	6800	T. Chacra	3450
T. Morrison	7189	T. Greenhorn	6712
T. Todilto		T. Graneros	6768
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permain		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology