

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-10061
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION CO., L.P.		6. State Oil & Gas Lease No. E - 3150-1
7. Address of Operator P.O. Box 6459 Navajo Dam, NM 87419		7. Lease Name or Unit Agreement Name: Northeast Blanco Unit
10. Well Location Unit Letter K : 1520 feet from the SOUTH line and 1520 feet from the WEST line Section 36 Township T 31 N Range R 8 W NMPM County SAN JUAN		8. Well No. 39
		9. Pool name or Wildcat Blanco Mesa Verde
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

- ☐ PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
☐ TEMPORARILY ABANDON ☐ CHANGE PLANS
☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION
☐ Other:

SUBSEQUENT REPORT OF:

- ☒ REMEDIAL WORK ☐ ALTERING CASING
☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT
☐ CASING TEST & CEMENT JOB
☐ OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 12/23/02 work commenced to eliminate intermediate gas flow from the NEBU 39.

The producing Mesa Verde perforations we isolated with a CIBP, and a CBL was run in the 5 1/2" csg. Top of CMT was found at 3816'. The 5 1/2" csg was backed off at 3063' and the csg removed from the well. A retrievable bridge plug was set in the 7 5/8" csg above the back off and the csg was pressure tested to 600 psi. A CBL was ran in 7 5/8" csg and top of CMT was found at 500'. No pressure was present on the Bradenhead. Discussed w/ Bruce Martin at the OCD, and received ok to proceed with no remedial action on the 7 5/8", and ok to run 5 1/2" back in well and CMT in place.

The 7 5/8" retrievable bridge plug was removed from the well. The 5 1/2" csg was re-ran in the well to 3063' and cemented with 265 sx (68 bbls) of 50/50 POZ w/ 2% Gilsonite, .1% CFR - 3, .4% Halad - 344 @ 13.3 ppg. Circulated 9 bbls CMT to surface. The well was cleaned out to PBTD of 5675'. 2 3/8" tbg was ran in the well and landed @ 5568'. The well was returned to production. Work was completed on 01/07/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chuck Freier
Type or print name **CHUCK FREIER**

TITLE Company Representative
Telephone No. **505-324-0033**

DATE: **02-26-03**

(This space for State use)

APPROVED BY Chuck Freier
Conditions of approval, if any:

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. III

DATE

FEB 28 2003