

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

OCT 1 2007
Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Synergy Operating, LLC

OGRID (163458)

3. Address and Telephone No

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

Unit I, 1580' FSL, 715' FEL, Sec 06, T21N - R07W

320 acres (E/2)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☒

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

09-28-2007 MIRU PACE pumping services and Blue Jet, Inc. Pressure Test Casing 250# 10 min, 100# for 30 mins. Chart Test for NMOCD 5-1/2" Casing tested good. Blue Jet Perforate Fruitland Coal w/ 2 gun runs from 676' to 696' (20') - 4 SPF - 80 holes total. RD & Release Blue Jet. PACE breakdown Fruitland Coal w/ water at 50#. Pump 290 bbls (12,180 gals) water at 5.2 BPM SD ISIP 100#, then vacuum.

09-30-2007 Set Flowback Tank and monitor well location. Electric submersible pump installation to production test Fruitland Coal zones.

Lease NMNM-99734 should be in deferral of termination status. Active operations are continuing with drilling and completion plans forecasted to proceed within fifteen (15) days per 43 CFR 3107.

Gas Sample and production results to prove well is capable of production to follow.

RCVD OCT 2 '07
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title:

Engineering Manager

Date:

09-30-2007

tom.mullins@synergyoperating.com

This space for federal or state office use

Approved by:

Title:

Date:

OCT 01 2007

Conditions of approval if any

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD