

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

OCT 1 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No

NMNM-99740
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit or CA, Agreement Designation

2. Name of Operator

OGRID (163458)

8. Well Name and No

Synergy 22-7-31 # 144

Synergy Operating, LLC

3. Address and Telephone No.

9. API Well No

30-043-21053

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

10. Field and Pool, or Exploratory

Basin Fruitland Coal

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

Unit P, 720' FSL, 895' FEL, Sec 31, T22N - R07W

11. County or Parish, State

320 acres (E/2)

Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Deferral of Termination

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Convenon to Injection
☐ Dispose Water

(Note Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

- 09-29-2007 MIRU Steve & Son Surface Casing Setter Rig. Spud 12-1/4" hole at 10:10 hrs w/ water. Drill to 127.02' KB. COOH w/ 6-1/4" DCs. Run 3 Jts of 8-5/8" 24# K-55 Surface Casing, land Casing at 127.02' KB. Running two (2) centralizers. Very Windy Conditions. Plan to cement casing string on 30th.
- 09-30-2007 MIRU Key Cementers. Test Lines. Pump 15 bbls H2O ahead. Cement w/ 90 sacks Type 5 Cement w/ 2% CaCl & 1/4# Cello 15.5 ppg (1.19 yield - 107.1 ft3) 19.1 bbls cement slurry. Circulate 7.0 bbls good cement to surface. Displace 6.75 bbls to leave 20' cement inside 8-5/8" casing. Plug down at 12:25 hrs.

Lease NMNM-99740 should be in deferral of termination status. Active operations are continuing with drilling and completion plans forecasted to proceed within 120 days per 43 CFR 3107.

RCVD OCT 2 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas. E. Mullins

Title:

Engineering Manager

Date:

09-30-2007

tom.mullins@synergyoperating.com

ACCEPTED FOR RECORD

This space for federal or state office use

Approved by:

Title:

Date:

OCT 01 2007

Conditions of approval if any

FARMINGTON FIELD OFFICE
BY