Form 3160-5 (August 1999)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				FORM APPROVED  Budget Bureau No 1004-0135  Expires November 30, 2000  Lease Serial No NMNM - 114377  If Indian, Allottee or Tribe Name			
			6.				
	TRIPLICATE - Other instructions on revers		7	If Unit or CA/Ag	reement, Name and/or No		
1 Type of Well ☐ Oil Well ☐ Gas Well ☐ Other ☐ OCT 2 2007					Well Name and No. TSAH TAH 34 #2		
2 Name of Operator ROSETTA RESOURCES	Bureau of Li	and Manageme	9	API Well No 30-045-33998			
3a Address c/o Walsh Engingeeiring & Production Corp 7415 East Main St. Farmington, NM 87402 (505) 327-4892				10 Field and Pool, or Exploratory Area BASIN FRUITLAND COAL			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1805' FNL & 1215' FWL SEC 34 T25N R10W				11. County or Parish, State San Juan, New Mexico			
CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
✓ Subsequent Report		Treat	truction Recomplete Other CASING/CEMENT Lbandon Temporarily Abandon  REPORT				
			·				
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  09/24/07 spud 8-3/4" surface hole. Drilled to 129'KB. Ran 3 jts (120.87') of 7", 20#, J-55, ST&C new casing and set casing at 126'KB.  Cemented with 50 sx (59 cu. ft.) of Type 5, 3% CaGland 1/4 #/sk celloflake. Circulated 5.0 bbls of good cement to surface.							
09/25/07 Nippled up the BOP. Pressure tested the BOP, choke manifold and casing to 250 psi - low and 1000 psi - high.							
09/27/07 TD 6-1/4" hole at 1870'. Ran 47 jts (1850.12') of 41/2", 10.5#, J-55, ST&C production casing and set casing at 1855' KB. Insert float is at 1832' KB and the top of marker joint is at 1410' KB. Cemented with 150 sx (309cu.ft.) of Type 5, 2% sodium metasillicate, 1/4#/sk celloflake, followed by 75 sx (90 cu. ft.) of Type 5, with 1/4# celloflake. Bumped plug to 1620 psi. Circulated out 25 bbls of good cement.							
					RCUD OCT 9 'OT		
					OIL CONS. DIV.		
					DIST. 3		
Report Pt on Prace	<u>/</u>						
14 I hereby certify that the foregoing is to Name (Printed/Typed)	rue and correct	1					
Paul Thompson, P.E.		Tıtle	Agent / Engine	eer			
Signature Paul C.	Thomps -	Date	September 28,	2007	EPTED FOR ALTICIAN		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	. '	Title			Date		
Conditions of approval, if any, are attached App	proval of this notice does not warrant or	Title		FARI	ANSTONFIELD UPFICE		

4

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon

Title 18 U C S Section 1001 and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.