Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## **DEPA** BURE

UNITED STATES	
RTMENT OF THE INTERIOR	
EAU OF LAND MANAGEMENT	<u></u>

SUNDRY NO	OTICES AND REPORTS ON WELLS	
Do not use this for	orm for proposals to drill or to re-enter an	
handoned well	Hea form 3160-3 (APD) for such proposals	

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

	Expires.	•
5.	Lease Serial No.	
	V V U C C V U U V V I	

	s form for proposals to		an	L	7 101 12 411 11	T. Y. M.	
abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee of	or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No.		
Oil Well 🛛 Gas Well 📋 Oth	ner				GOLD MEDAL 92	.5	
Name of Operator Contact: JOHN C ALEXANDER     DUGAN PRODUCTION CORPORATIONAL: johncalexander@duganproduction.com					9. API Well No. 30-045-34222-00-X1		
3a. Address		3b. Phone No. (inclu Ph: 505-325-182				10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
FARMINGTON, NM 87499							
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	i)	11. County or Parish, and State			and State	
Sec 33 T24N R10W NWNW Lot D 800FNL 900FWL					SAN JUAN COUNTY, NM		
12. CHECK APPF	ROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF N	NOTICE, REI	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF	F ACTION			
N	☐ Acidize	☐ Deepen		☐ Production	on (Start/Resume)	Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture T	eat	☐ Reclama		Well Integrity	
Subsequent Report	Casing Repair	☐ New Cons		☐ Recompi		_	
Final Abandonment Notice	Change Plans	☐ Plug and A		_	rily Abandon	Other Drilling Operations	
	Convert to Injection			☐ Water Di			
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re pandonment Notices shall be fi	give subsurface location the Bond No. on file we esults in a multiple comp	ns and measu th BLM/BIA letion or reco	ared and true ver A. Required subsompletion in a new	rtical depths of all perti sequent reports shall be ew interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once	
Drill to TD @ 1280' on 9/21/07 @ 1232'. Cement w/70 sx Typ sx Type 5 cement w/2# Phenc	be 5 cement w/2% Loden	se, 2# PhenoSeal 8	1/4# cello	oflake/sx. Ta	il w/50		
cement. Pressure test will be			<b>,</b> ,, -,,-		RCVD OC	T2'07	
					DIST	, 3	
		·					
14. Thereby certify that the foregoing is	Electronic Submission #	CTION CORPORATION	N. sent to	the Farmingt	ón		
Name (Printed/Typed) JOHN C A	·	Title		RESIDENT	•		
Signature (Electronic S	Submission)	Date	09/24/2	007			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Date 09/28/2007

JIM LOVATO

Office Farmington

Title PETROLEUM ENGINEER